## State of New Mexico Energy, Minerals & Natural Resources Department

Form C-103 Revised 1-1-89

ict Office	Energy, witherais & water at F	cesources Department	COVERED T-1-05			
DISTRICT I	OIL CONSERVATION DIVISION P. O. Box 2088		WELL API NO.			
P. O. Box 1980, Hobbs, NM 88240			30-025-01502			
DISTRICT II	Santa Fe, NM 87504-2088		5. Indicate Type of Lease STATE X FEE			
P. O. Drawer DD, Artesia, NM 88210			6. State Oil & Gas Lease No.			
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			B-2148			
SUNDRY NOTICE	ES AND REPORTS ON WE	LLS				
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name			
	OIR, USE "APPLICATION FOR PERM (01) FOR SUCH PROPOSALS.)	AIT"	Caprock Maljamar Unit			
1 Type of Well:	UTITOR BEETITIRET CUTABLE,					
OIL GAS	] n.e.	<b>A</b>				
WELL OTHER P & A  2. Name of Operator			8. Well No.			
The Wiser Oil Company			43			
3. Address of Operator			9. Pool name or Wildcat			
	v Mexico 88241 (505) 392-	-9797	Maljamar Grayburg San Andres			
4. Well Location						
Unit Letter <u>B</u> : <u>660</u>	Feet From The North	Line and 1980	Feet From The <u>East</u> ine			
20	180	225	-			
Section 20 Town	ship 17S Range 10. Elevation (Show whether I		NMPM Lea County			
	4211' GR	or, rab, ki, Gr, eic.)				
11. Check	Appropriate Box to Indicate	Nature of Notice, R	eport, or Other Data			
NOTICE OF INTE		1	SEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	PLUG AND ABANDON L	REMEDIAL WORK	LALTERING CASING			
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	OPNS. PLUG AND ABANDONMENT			
PULL OR ALTER CASING CASING TEST AND CEM		IENT JOB				
OTHER:		OTHER:				
	ions (Clearly state all pertinent deta		es, including estimated date of starting any proposed			
work) SEE RULE 1103.						
10/09/99 RIH w/2-3/8" x 7" AD-1 pkr. to 700'. Set pkr. RU Halliburton & pumped FW to establish rate 1/4 BPM @ 950#. Unset pkr. Moved up hole to 450'.						
Rate 1-1/2 min. @ 700#. POH w/2-3/8" tbg. LD 7" pkr. RIH w/2-3/8" x 7" cmt. retainer & set @ 432'. Pumped to establish rate thru retainer using						
			Class "C" neat. Finished @ 1/2 BPM @ 1200#. SD.			
Displaced tbg. w/FW. Stung out of retainer. Reversed out 2.5 sks. cmt. Left 1/2 sk. in retainer.						
10/07/99 Well not leaking at surface. RIH to Circulated to surface. POH w/wo		ped FW to establish rate 1-	1/2 BPM @ 700#. Pumped 65 sks. Class "C" neat.			
10/11/99 Tagged cmt. @ 45'. Pumped cmt. to surface and overflowed into cellar per OCD. WOC. RDMO. Cut off WH. Installed P & A marker. Well is P &						
A. Final Report.		<b>,</b>	, can sa wan adamata wan wan ka a			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.						
	-	_				
SIGNATURE May To Tunner TYPE OR PRINT NAME May To Turner		TITLECompleti	on Department DATE June 23, 2000 TELEPHONE NO. 392-9797			
			1 DEDG 110. 10 10. 374-7171			
(This space for State Use)						
APPROVED BY		TITLE	DATE 1 2000			
			DALL			

## State of New Mexico Energy, Minerals & Natural Resources Department

Form C-103 Revised 1-1-89

District Office	Energy, Minerals & Natural Resource	es Department	Revised 1-1-89		
DISTRICT I			API NO.		
P. O. Box 1980, Hobbs, NM 88240 P. O. Box 2088			30-025-01502		
DISTRICT II P. O. Drawer DD, Artesia, NM 88210	Santa Fe, NM 87504-2088		te Type of Lease STATE X FEE		
•		6 State	Oil & Gas Lease No.		
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410		o. Bate	B-2148		
SUNDRY NOTICE	CES AND REPORTS ON WELLS				
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT"			Name or Unit Agreement Name		
(FORM C	-101) FOR SUCH PROPOSALS.)	Capro	ck Maljamar Unit		
1 Type of Well: OIL GAS					
WELL WELL	OTHER P&A				
2. Name of Operator		8. Well N	lo.		
The Wiser Oil Company 3. Address of Operator					
P.O. Box 2568 Hobbs, New Mexico 88241 (505) 392-9797			ame or Wildcat		
4. Well Location	(505) 572 7171	IVIAI	amar Grayburg San Andres		
Unit Letter B : 660	Foot Court W. Month	1000	<b>₹</b> 1		
Ollit LetteB : 000	Feet From The North Line an	1 1980 Feet From	The <u>East</u> ine		
Section 20 Tow	nship 17S Range 33		Lea County		
	10. Elevation (Show whether DF, RKB,	RT, GR, etc.)	·		
11. Chec	4211' GR	-CN-4' D			
MOTION OF THE POPULATION OF MALINE OF MOTION, OF OTHER DATA					
PERFORM REMEDIAL WORK	PLUG AND ABANDON   REMEI	DIAL WORK	ALTERING CASING		
TEMPORARILY ABANDON	CHANGE PLANS COMM	ENCE DRILLING OPNS.	PLUG AND ABANDONMENT		
PULL OR ALTER CASING LJ CASING TEST AND CEM					
OTHER:	OTHER				
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.					
09/27/99 MIRU Pool WS. TIH w/CIBP &	set @ 4150'. Circulated mud. Capped CIBP w	/10 sks Class "C" cmt POH	to 1550' & summed 25 che. Class "C"		
09/27/99 MIRU Pool WS. TIH w/CIBP & set @ 4150'. Circulated mud. Capped CIBP w/10 sks. Class "C" cmt. POH to 1550' & pumped 25 sks. Class "C" cmt. plug. POH w/tbg. RU Computalog & perforated @ 275'. TIH w/tbg. to 350' & pumped 75 sks. Class "C" neat cmt. Circ. cmt. out surface csg.					
valve. Shut in overnight. Fluid channeled up surface & production csg. annulus. Approx. 2 bbls. water per day. Will drill out cmt. & squeeze top of salt @ approx. 500' per OCD.					
09/30/99 MIRU Pool WS. RU reverse unit & drilled 55' w/6-1/8" blade bit.					
10/01/99 Drld. f/55'-348'. Fell out of cmt. Circulated hole clean. RIH & tagged plug @ 1360'. Pressure tested csg. w/1 BPM @ 450#. Would not hold. POH w/work string. LD drill collars & bit.					
10/02/99 RIH w/7" pkr. & work string to isolate leak. Csg. leaking f/249'-917'. POH w/work string. LD pkr. WO OCD.					
10/04/99 RIH w/7" pkr. on work string & set @ 150'. Pool squeezed & got injection rate of 1 BPM w/0# pressure. Pumped 170 sks. Class "C" cmt. 1 BPM @ Max. 200# followed w/3 bble. FW.					
10/08/99 RIH w/bit & drill collars. Tagged cmt. @ 188'. RU reverse unit. Drilled out cmt. f/188'-589'. Fell out of cmt. RIH & tagged @ 1360'. Circulated hole					
clean. POH w/work string. LD drill collars. RIH w/bit & scraper. Tagged @ 1360'. POH. LD bit & scraper.					
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
	•				
TYPE OR PRINT NAME Mary Jo Turner	TT	LE Completion Departmen	t DATE June 23,2000 TELEPHONE NO. 392-9797		
(This space for State Use)			1 DDD HOND NO. 372-7/9/		
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APPROVED BY	(a) (a) (b) (b) (c) (c) (c) (c) (c) (c) (c) (c) (c) (c	LE ,_	DATE		
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