Submit 5 Copies Appropriate District Office DISTRICT 1 P.O. Box 1980, Hobbs, NM \$8240 DISTRICT II P.O. Drawer DD, Anesia, NM \$8210 DISTRICT III 1000 Rio Brazos Rd., Aztoc, NM 87410 L.	State of New Mexico Energy, Minerals and Natural Resources Department OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS										
Operator				API No.							
Address	WISER							. 30	02501502	<u></u>	
811. Reason(s) for Filing (Check proper box)	5 PREST	ON ROA	D - 2	Suite 4	00 - DAI) 	· ·· · · · · · · · · · · · · · · · · ·		
New Well Recompletion Change in Operator If change of operator give name During the second s	Oil Cazinghea	Change in	Traaspo Dry Ga Conden	• □		et (Please expla	·	TIVE 9-	15-92		
and address of previous operator PENI			TION	& PROI	<u>). co. –</u>	P.O. BOX	8850 -	MIDLAN	D, TX 79	708-885	
IL DESCRIPTION OF WELL Lease Name Western State Location Unit LetterB	AND LEA	Well No. 5	Mal	jamar	ing Formation Grayburg Jorth Lim	SanAndro	es State,	of Lease Federal or Fe 5 L.	ate B.	-2148 Line	
Section 20 Townshi	p 17	7 <u> </u> §	Range	3	3 E .N	MPM,	L	ea		County	
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil NONE - Injection We Name of Authorized Transporter of Casing NONE		R OF O or Conder			Address (Giw	e address io wh e address io wh					
If well produces oil or liquide, pive location of tanks.	Unit										
If this production is commingled with that IV. COMPLETION DATA		er lease or Oil Well		e comming	No ling order sum	ver:	Deepea	Dhue Death			
Designate Type of Completion		1			Total Depth				Same Res'v	Diff Res'v	
	Date Compl. Ready to Prod.				•			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Performions				Depth Casing Shoe							
	TUBING, CASING AND				CEMENTI	NG RECORI	>	· · · · · · · · · · · · · · · · · · ·			
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
		- #									
V. TEST DATA AND REQUES				il and must	he equal to an	exceed top allo	unhle for this	darek ka (
Date First New Oil Run To Tank	covery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 h Date of Test. Producing Method (Flow, pump, gas lift, etc.)								or just 24 nours	<u>.</u>	
Length of Test	Tubing Pressure				Casing Pressu	 R		Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCF			
									· ·		
GAS WELL Actual Prod. Test - MCF/D	Length of Test				Bols. Condens	ate/MMCF		Gravity of Condensate			
Festing Method (pilot, back pr.)	Tubing Pressure (Shut-m)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature RICHARD STARKEY - SECRETARY Printed Name September 15, 1992 214-265-0080					OIL CONSERVATION DIVISION Date Approved						
INSTRUCTIONS: This form		Tele	phone No								

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1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Senarate Form C.104 must be filed for each modified with the filed for each modif