

OIL CONSERVATION DIVISION

310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-025-01503

5. Indicate Type of Lease
STATE ☒ FEE

6. State Oil & Gas Lease No.
B-2148

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil ☐ Gas ☐
Well ☐ Well ☐ OTHER ☐ Water Injection Well ☐

2. Name of Operator
The Wiser Oil Company

3. Address of Operator
8115 Preston Road, Suite 400, Dallas, TX 75225

4. Well Location
Unit Letter D : 660 Feet From The North Line and 660 Feet From The West Line

Section 20 Township 17S Range 33E NMPM County Lea

10. Elevation (Show whether DF, RKB, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☒ ALTERING CASING ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐ CASING TEST AND CEMENT JOB ☐
OTHER: ☐ OTHER: ☐

12. Describe Proposed or Completed Operation (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)
SEE RULE 1103.

07/19/96 MIRU. Released pkr. TOH. TIH w/ bit, DCs & tbg. Clean out to 4448'. TOH. TIH w/ treating pkr & tbg.
07/22/96 Acidize w/ 3000 gals 15% NEFE acid. Flowed load wtr back. Release pkr. TOH. Pick up new PLS
injection pkr & 2-3/8" internally plastic coated IPC tbg. Set @ 4031'. Returned well to injection 07/24/96.
10/09/96 MIRU. ND WH. NU BOP. Released 7" pkr & POH. RU HLS & run Csg Insp log.
GIH w/RBP & pkr. Plug would not hold @ 3920'. Set pkr & pressure annulus. Tested- held ok. Left prk set.
10/10/96 Released pkr & POH. RIH w/7" csg scraper & 6-1/4" bit to 3950' POH. RIH w/pkr & set @ 3930'.
Tested csg. to 400#. Had 40# drop in 30 min. Left 20 points & 400# on pkr.
10/11/96 Ran chart for 15 min & held. LD 2-7/8" tbg. RIH w/125 jts 2-3/8" tbg, 1-6' sub, 1-10' sub, 1-jt tbg.
Circ pkr fluid & latched onto tool. Ran State test & held ok. Returned to injection 10/12/96.
10/14/96 RU. TOH w/ pkr. Found pkr defective - loose in the middle. RIH w/ new 7" pkr on 2-7/8" WS.
Set pkr @ 3921'. Circ pkr fl.
10/16/96 Ran integrity test for State. Held ok. Back on injection 10/16/97.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Betty Epie TITLE Production Administrator DATE 10/08/97

TYPE OR PRINT NAME Betty Epie TELEPHONE NO. (214)265-0080

(THIS SPACE FOR STATE USE)

APPROVED BY CARY WINK TITLE PROD. REP. II DATE OCT 15 1997

CONDITIONS OF APPROVAL, IF ANY:



