



DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Western Oil Fields, Inc.

Phillips State

(Company or Operator)

(Lease)

Well No. 6, in NW 1/4 of NW 1/4, of Sec. 20, T. 17 S, R. 33 E, NMPM.

Maljamar

Pool, Lea

County.

Well is 660 feet from North line and 660 feet from West line

of Section 20. If State Land the Oil and Gas Lease No. is B-2148

Drilling Commenced July 1, 1955. Drilling was Completed July 23, 1955

Name of Drilling Contractor Donnell Drilling Co.

Address Odessa, Texas

Elevation above sea level at Top of Tubing Head 4205. The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 4198 to 4208 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10 3/4	40	used	275	none		none	Surface
7	23	new	4443	float		*See Below	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13 3/4	10 3/4	271	300	Plug.		
8 3/4	7	4443	2500	Plug.		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

*Perf. 4198-4208, 4258-4270, 4288-4302, 4304-4316, 4339-4375.
Sand Fraced with 10,500# sand and 10,000 Gal. Vis-ofrac.

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from Surface feet to 4150 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing August 1, 1955, 19.

OIL WELL: The production during the first 24 hours was 470 barrels of liquid of which 100% was oil; 0% was emulsion; 0% water; and 0% was sediment. A.P.I. Gravity 37

GAS WELL: The production during the first 24 hours was X M.C.F. plus X barrels of liquid Hydrocarbon. Shut in Pressure X lbs.

Length of Time Shut in X

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico
T. Anhy	T. Devonian	T. Ojo Alamo
T. Salt 1450	T. Silurian	T. Kirtland-Fruitland
B. Salt 207	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg 4024	T. Gr. Wash	T. Mancos
T. San Andres 4179	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn.
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	280	280	Shale				
280	1450	1170	Sand, shale, anhy				
1450	2807	1357	Salt				
2807	4198	1391	Dolerite				
4198	4208	10	Sand				
4208	4258	50	Dolerite				
4258	4270	12	Sand				
4270	4285	15	Dolerite				
4285	4320	35	Sand w/ streaks Dolerite				
4320	4450	130	Dolerite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Eastern Oil Field, Inc. Address Box 1147 Hobbs, N.M. Date 8/1/55
Name Position or Title Field Supt.