

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Western Oil Fields, Inc. 1827 Grant St. Denver, Colo.  
(Address)

LEASE Phillips State WELL NO. 6 UNIT D S 20 T 17 S R 33 E  
DATE WORK PERFORMED 7-30-55 POOL Malhamar

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☒ Other Perforate & Sand Frac

Detailed account of work done, nature and quantity of materials used and results obtained.

Perforated Grayburg zones as follows with 4-1/2" bullets per ft. 4198-4208; 4258-4270; 4288-4302; 4304-4316; 4339-4375.  
Swabbed natural 46 Bodd before Sand Frac.  
Fraced with 10,500# sand and 10,000 Gal Vis-o-frac.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>7-30-55</u>	<u>7-1-55</u>
Oil Production, bbls. per day	<u>18</u>	<u>280</u>
Gas Production, Mcf per day	<u>TSTM</u>	<u>48 est</u>
Water Production, bbls. per day	<u>0</u>	<u>0</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>TSTM</u>	<u>200 est.</u>
Gas Well Potential, Mcf per day		

Witnessed by E. G. Barnholt Western Oil Fields, Inc.  
(Company)

OIL CONSERVATION COMMISSION

Name Waverly Martin  
Title \_\_\_\_\_  
Date AUG - 4 1955

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name W E Swarthout  
Position Field Supt.  
Company Western Oil Fields, Inc.