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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instruction

DISTRICT II P.O. Drawer DD, Artesia, NM \$8210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brizos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

•			1	OTRA	NSP	OR	TOIL !	AND NAT	TURAL GA	AS		,		
perator	TOFR (OTT. CO	MPAN	······································		Well AP				1 No. 3002501504				
THE WISER OIL COMPANY tress 8115 PRESTON ROAD - Suite 4								O DAT	7.4.0 773	75225				
			PRESTO	ON ROAL	<u> </u>	Sul	te 40		LAS, TX					
Reason(s) for Filing (CA) New Well	nck prop	er bax)		Change in	Transr	vorter o	of:		t (rieast expu	eury				
New Well Recompletion	Ħ		Oil		Dry G					EFFECT	IVE 9-1	5-92		
Change in Operator	図			d Gas 🗍	-	en sale								
change of operator give	BAIDE							CO -	D O BOY	z 8850 -	MTDLAN	D. TX 79	708-8850	
ed address of previous o	perator	PENNZ	ZOIL E	APLUKA	IION	ν α	PROD.		F.O. BO2	. 0000	III D LLL.	2, 222 (2		
L DESCRIPTION	4 OF '	WELL A	ND LE							W- 4	-61		ease No.	
Lease Name				Well No.		-	-	g Formation		0	of Lease Federal or Fe	_		
Western St	ate			9	Ma	агја	ımar (Grayburg	SanAnd	res	<u> </u>	ate b	-2148	
Location Unit Letter _		Α	:6	60	_ Feet	Prom '	The _N	orth Lin	and6	60 F	eet From The .	East	Line	
Section	20_	Township	1	.7 S	Rang	e	33	E , N	мрм,	L	ea		County	
III. DESIGNATIO			PORTE	or Conde		ו עא	NATUE	Address (Gir	e address to w	hich approve	d copy of this f	orm is to be s	ent)	
Name of Authorized Tra	-		X				ן נ	-						
Texas New Mexico Pipeline Company Nams of Authorized Transporter of Casinghead Gas X or Dry Gas								Address (Gir	n oddress to w	hich approve	d copy of this	NM 88241-2528 copy of this form is to be sent)		
GPM Gas Co	nead Gas 🔀 or Dry Gas 🔝									a, TX 79765				
If well produces oil or ligive location of tracks.	Unit Sec. Twp. Rgs. A 20 17 33				Is gas actually connected? When ? Yes			7						
If this production is com	mineled	with that f				 -			ber:					
V. COMPLETIC			<u></u> ,			_								
Designate Type	of Cor	npletion -	· (X)	Oil Wel	u	Ges	Well	New Well	Workover	Doepea	Plug Back	Same Res'v	Diff Res'v	
Date Spudded			Date Con	pl. Ready	o Prod	L		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation								Top Oil/Gas Pay			Tubing De	Tubing Depth		
Perforations	<u> </u>								Depth Casi	Depth Casing Shoe				
						<u> </u>		CE) CE) FE	NC PECO	DD.		<u>.</u>		
			TUBING, CASING AND					DEPTH SET			1	SACKS CEMENT		
HOLE SIZE			CASING & TUBING SIZE					DEFINSE				SHORE OF WELL		
			 											
			<u> </u>											
V. TEST DATA	AND I	REQUES	T FOR	ALLOY	VABL	Æ								
OIL WELL	Test mus	n be after n	ecovery of	total volum	e of lo	ad oil	and must	be equal to	er exceed top a	Howable for I	his depth or b	s for full 24 ho	NFS.)	
Date First New Oil Rus	To Ta	ak	Date of T	lest.				Producing N	Aethod (Flow,	pump, gas ign	, ec.)			
Length of Test	Tubing Pressure					Casing Pres	aur.		Choke Siz	Choke Size				
Actual Prod. During Test			Oil - Bbls.				Water - Bbls.			Gas- MCI	Gas- MCF			
			<u></u>					<u></u>					- 	
GAS WELL Actual Prod. Test - MK	'		II carel a	Test				Bbls. Cond	ensue/MMCF		Gravity o	Condensate		
Ventil Ling 16st - Merup			Length of Test											
esting Method (pitot, back pr.)			Tubing Pressure (Shut-in)					Casing Pressure (Shut-is)			Choke Si	Choke Size		
VL OPERATO							CE		טוו כר	NSFR	VATION	DIVIS	ION	
l hereby certify that Division have been	complie	ed with and	that the in	formation (pivez s	pone pone		OIL CONSERVATION DIVISION NOV 0 3 '92						
is true and complete	e so the		TEOMORE	MING DENE				Da	te Approv			V 65V56*	1	
12. dund L. Harlees									ORIGINAL SIGNED BY JERRY SEXTON BUSTRIGT I SUPERVISOR					
Signature RICHARD S	STARK	ŒY -	SECR	ETARY)	By		■1311% (1)	, JUI MILVI		· · · · · · · · · · · · · · · · · · ·	
Printed Name				214-26		180		Titl	θ			- 		
September	<u> </u>	199	74	714-70	5-UC	MA AN	<u> </u>							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

A) Constate From C 104 -

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.