DISTRIBUTION ANTA FE	NEW MEXICO OIL	CONSERVATION COMMISSION T FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-116
U.S.G.S.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		Effective 1-1-65
IRANSPORTER GAS		•	
OPERATOR			•
PRORATION OFFICE Operator			
	Ponnzoil Compan		
Address	Pennzoil Compan		
Reason(s) for filing (Check proper bos	P. O. Drawer 18	28 - Midland, Texas 797(Other (Please explain))]
New Well	Change in Transporter of:		
Recompletion Change in Ownership	Oil Dry C	= 1 .	
	Casinghead Gas Cond	ensate [] Change of opera	iting name
If change of ownership give name and address of previous owner	Pennzoil United, Inc.	- P. O. Drawer 1828 - Mic	lland, Texas
DESCRIPTION OF WELL AND	LEASE		
Lease Name	Well-No. Pool Name, Including		e Lease No.
. Western State	9 Maljamar Gray	burg-San Andres State, Feder	or Fee State B-2148
Unit Letter A : 66	Feet From The North L	ine and 660 Feet From	The_ East
Line of Section 20 To	waship 17-S Range	33-E . NMPM. L	ea
DESIGNATION OF TRANSPOR			County County
Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL G. or Condensate	AS Address (Give address to which appro	yed conv of this form is as be seed
Texas-New Mexico Pi		P. O. Box 1510 - Midla	nd. Texas 79701
Name of Authorized Transporter of Ca		Address (Give address to which appro	ved copy of this form is to be sent)
Phillips Petroleum If well produces oil or liquids.	Unit Sec. Twp. P.ge.	Phillips Bldg., Bartle	
give location of tanks.	B 20 17-S 33-E		3-20-56
If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,	, give commingling order number:	
Designate Type of Completic	on - (X) Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Florette (DE DVD DE			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations	<u> </u>		Depth Casing Shoe
· · · · · · · · · · · · · · · · · · ·			
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD	
	CHOING & TOOMS SIZE	DEPTH SET	SACKS CEMENT
		· · · · · · · · · · · · · · · · · · ·	
FEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	ifter recovery of total volume of load oil epth or be for full 24 hours)	and must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lij	t, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Chote Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF
•		<u> </u>	
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	L	J	1

CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION
JUL 24 1972

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Title)

(Date)

Office Manager

7-19-72

II.

Orig. Signed by BY. Dist. I, Supv.

TITLE.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, ill name or number, or transporter, or other such change of conditi-Senarate Forms C-104 must be filed for each noof in multi-

RECENTED

twell it .

JUL 21 1872

OIL CONSERVATIO: COMM. HOBES, I. 12