TUPLIC	ATC		than San San San San San San San San San San					• .	
	and a second					Form	C-103		
BT TO TH							(Revised 3-55)		
NEW	MEXICO OIL CO					·	,		
	MISCELLANEOU								
(Submit to app	opriate District (Office as	per Co	mmiss	ion Rul	le 1106)			
COMPANY	Western C	il Field	, Inc.	, Box	1139, 1	Denver, C	olorado		
	(Address	5)					-	
LEASE State B-21	48 WELL N	10. 9	UNIT	AS	20	T 175	R 33E		
DATE WORK PERF	ORMED February	17, 1950	POOL	Malj	amar	·····			
						· · · · · · · · · · · · · · · · · · ·		_	
This is a Report of:	(Check appropria	ate block	:)	Resu	lts of I	est of Ca	sing Shut-o	ff	
Beginning I	Orilling Operation	s		Reme	dial W	ork			
Plugging			בן	Other	Ran	Oil String			

Detailed account of work done, nature and quantity of materials used and results obtained.

Drilled to 4500'. Ran and cemented 5-1/2"- 17# J-55 and N-80 casing at

4500' with 2500 sacks. Cement circulated. Preparing to perforate.

			· · · ·					
FILL IN BELOW	W FOR RE	MEDIAL W	ORK REPORTS ON	LY				
Original Well D					x			
DF Elev.	TD	PBD	Prod. Int.	Com	pl Date			
Tbng. Dia	Tbng De	pth	Oil String Dia	Oil String Depth				
Perf Interval (s)							
Open Hole Inter	val	Pr	oducing Formation	(s)				
RESULTS OF W	ORKOVER	.:		BEFORE	AFTER			
Date of Test								
Oil Production,	bbls. per	day						
Gas Production,	Mcfper o	lay			- <u> </u>			
Water Productio	on, bbls. p	er day						
Gas~Oil Ratio,	cu. ft. per	bbl.						
Gas Well Potential, Mcf per day								
Witnessed by								
				(Company)				
OIL CONSE	RVATION	COMMISSIO	above is true my knowledge Name	Child Peters				
Date			Company We	Company Western Oil Fields, Inc.				