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Γ,	TRANSPORTER	OIL		
		GAS	<u> </u>	
	OPERATOR			
. L	PRORATION OF	ICE	<u> </u>	<u> </u>

NEW MEXICO OIL CONSERVATION COMMISSION REQUESTS FOR MELOWABLE **AND**

AUTHORIZATION JUR 28 ANSPORT AND NATURAL GAS

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

TRANSPORTER GAS				
OPERATOR				
PRORATION OFFICE Operator				
-	United, Inc.			
Address		s 79701		
P. O. Dra	wer 1828 - Midland, Texa	Other (Please explain)		
Reason(s) for filing (Check proper box) New Well	Change in Transporter of:			
Recompletion	Oil Dry Gas			
Change in Ownership	Casinghead Gas Conden	sate Change of oper	ating name	
		3000 William	d. Texas 79701	
f change of ownership give name nd address of previous owner	Pennzoil Company - P. (). Drawer 1828 - Midian	d, lexas /3/01	
	FACE			
DESCRIPTION OF WELL AND I	Well No. Pool Name, Including i	ormation Kind of Lea		
Western State	16 Maljamar Gray	ourg-San Andres State, Feder	d or Fee State R-2148	
Location	Teet From The West Lin	e and Feet From	North	
Unit Letter E; 665	Feet From The Lin	e andFeet r ron		
Line of Section 20 Tow	wnship 17-S Range	33-Е , ммрм,	Lea County	
		0		
DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	rer of oil and natural GA or Condensate	Address (Give address to witten off.	oved copy of this form is to be sent)	
Texas New Mexico Pip		P. O. Box 1510 - Mic	lland, Texas 79701	
Name of Authorized Transporter of Cas	singhead Gas 7 or Dry Gas	Address (Give address to which approved copy of this form is to be sent)		
Phillips Petroleum C		Bartlesville, Oklahoma		
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Yes	Then 12-2-58	
give location of tanks.	B 20 17-S 33-E		72 2 00	
If this production is commingled wi	th that from any other lease or pool,	give commingling order number:		
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Re	
Designate Type of Completic	on = (X)			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
			Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
Periordions				
		D CEMENTING RECORD	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
TEST DATA AND REQUEST F	FOR ALLOWABLE (Test must be	after recovery of total volume of load of	oil and must be equal to or exceed top a	
OIL WELL	able for this d	epth or be for full 24 hours) Producing Method (Flow, pump, gas		
Date First New Oil Run To Tanks	Date of Test	Producing Method (1.00, pump, 100	,,,,	
	Tubing Pressure	Casing Pressure	Choke Size	
Length of Test	Luping Pressure			
1		Water-Bbls.	Gas - MCF	
	Oil-Bbls.	Adter - Dora.	GGB MO.	
Actual Prod. During Test	Oil-Bbls.	Wdfer - Dbia.	GGDG.	
	Oil-Bbls.	wdter - Bbts.		
Actual Prod. During Test GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate	
Actual Prod. During Test	Oil-Bbls. Length of Test			
Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D				
Actual Prod. During Test GAS WELL	Length of Test	Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Gravity of Condensate Choke Size	
Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Length of Test Tubing Pressure (Shut-in)	Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Gravity of Condensate	
Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Length of Test Tubing Pressure (Shut-in)	Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER	Choke Size VATION COMMISSION	
Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN	Length of Test Tubing Pressure (Shut-in)	Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER	Gravity of Condensate Choke Size	

Manager of Production (Title) June 21, 1968

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.

This form is to be filed in compliance with RULE 1104.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.