

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

11-6-58

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Western Oil Fields, Inc.

Phillips State

Well No. 16

in SW $\frac{1}{4}$

NW $\frac{1}{4}$

(Company or Operator)

(Lease)

E Sec. 20, T. 17, R. 33, NMPM, Maljamar Pool

Unit Letter

Lea

County. Date Spudded 7-19-57

Date Drilling Completed 10-8-58

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 4205 Total Depth 4488' PBD 4484

Top Oil/Gas Pay 4168 Name of Prod. Form. Grayburg-San Andres

PRODUCING INTERVAL -

Perforations 4176-87, 4239-43, 4248-57, 4262-84, 4312-34, 4410-26.

Open Hole 0 Depth 4484 Casing Shoe 4470 Depth 4470 Tubing

OIL WELL TEST -

Natural Prod. Test: 0 bbls. oil, 0 bbls water in 0 hrs, 0 min. Size 0

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 60 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size 10/64

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1,000 gal. acid, 71,000 gal. oil, 278,000 lbs. sand.

Casing Tubing Date first new Press. 1,000 Press. 6,000 oil run to tanks 11/5/58

Oil Transporter Texas New Mexico Pipeline Company

Gas Transporter _____

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>9 5/8</u>	<u>246'</u>	<u>230</u>
<u>5 1/2</u>	<u>4484'</u>	<u>2200</u>

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19____

Western Oil Fields, Inc.

(Company or Operator)

OIL CONSERVATION COMMISSION

By: RH Swarthout

(Signature)

By: _____

Title Petroleum Engineer

Send Communications regarding well to:

Title _____

Name Western Oil Fields, Inc.

Address P.O. Box 1147, Hobbs, New Mexico