			1	¢		
				Ċ		
			-			
AREA 640 ACRES LOCATE WELL CORRECTLY						

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fr. New Mexico

A COT CO MWELE PRECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

OCATE	WELL	CORRECTLY	
	043	10.05.10	Tma

LOCATE WELL					A b b b b b b b b b b		
Western QLI	Fields, Inc.			Ph1111	ps State		
16	(Company or Operat SW	er)	20	1	(Lease) 7 	33	NMPM.
	ljener			Lea			
Well is 660	feet from						
of Section 20		te Land the Oil an	d Gas Lesse No. is	B_2148		******	
Drilling Commenced	7-19		57 19	was Completed	10-8		58 , 19
Name of Drilling Co	Dom Dom	ell Drillin	g Campany	-	** * * * * * * * * * * * * * * * * * * *		
Address	20 42	. Box 1139,	Denver, Cal	orađe			
Elevation above sea l	evel at Top of Tubing	Head	4205	The informat	ion given is to	be kept confide	ntial until
	******	, 19					

OIL	SANDS	OB	ZONIES
-----	-------	----	--------

No. 1, from	4168	4187	No. 4, from	4334
	1239	1000		4425
	4262	4 284		to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	tofe	:t
No. 2, from	tofe	:t
No. 3, from	tofe	:t
No. 4, from	tofee	et

	CASING BECOBD								
SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE		
9 5/8	40 16.	New	246	Mane	None	None	Surface		
5 1/2	15 1/2	New	4484	Floet	None	Nene	Production		
				Į			· · · · · · · · · · · · · · · · · · ·		

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	where Set	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/2	9 5/8	246	230	Single Plug		
7 7/8	5 1/2	4484	2200	Single Plug		
					,,	
					<u> </u>	l

RECORD OF PRODUCTION AND STIMULATION

ERFORA			•		-					l treated or shot.)
4176 -	87,	200	gallons	acid,	11,000	gal.	dl,	31,000	10.	sand.
4239 -	57,	200	gallons	acid,	14,000	gal.	eil,	60,000	1b.	send.
4262 -	84,	200	gallons	acid,	16,000	gal.	œl,	75,000	1b.	sand.
4312 -	34,	200	gallons	acid,	20,000	gal.	oil,	\$0,000	1b.	sand.
4410 -	26,	200	gallens	acid,	10,000	g l l.	oil,	32,000	1b.	sand.

Well is flowing.

BECORD OF DRILL-STEM AND SPECIAL TESTS

í I	f drill-stem or other specia	its or deviation surveys were	made, submit report	separate sheet and attach hereto
		TOOLS	JSED	
Rotary tools w	ere used from		feet, and from	feet to
	· · ·	PRODUC	TION	welmet lake
Put to Produc	cing	, 19	k	no chill and
OIL WELL:		No. 1		of liquid of which% was
	was oil;	% was emulsion;	% water; an	nd% was sediment. A.P.I.
				•
GAS WELL:	The production during th	ne first 24 hours was		barrels of
	liquid Hydrocarbon. Shut	t in Pressurelbs.		
Length of Ti	me Shut in			
PLEASE	INDICATE BELOW FO	BRMATION TOPS (IN CONF	ORMANCE WITH G	EOGRAPHICAL SECTION OF STATE):
	Southea	stern New Mexico		Northwestern New Mexico
T. Anhy	1340 -	T. Devonian		T. Ojo Alamo
T. Salt				T. Kirtland-Fruitland
B. Salt				T. Farmington
T. Yates				T. Pictured Cliffs
T. 7 Rivers.				T. Menefee
T. Queen				T. Point Lookout
T. Grayburg	. 	T. Gr. Wash		T. Mancos
T. San And	4327 res	T. Granite		T. Dakota
T. Glorieta.				T. Morrison
T. Drinkard	L			T. Penn
T. Tubbs	•	T		T.
T. Abo				Т
T. Penn		T		Т
				Т
		FORMATIO	N RECORD	· · · · · · · · · · · · · · · · · · ·

From	To	Thickness in Feet	Formation	From	Το	Thickness in Feet	Formation
		1 22A	etached Grond Bax - Muthor	146.			
			· · · · · · · · · · · ·		1. P.		

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far • as can be determined from available records. 1 1 ł •

• . • . • . • . • . • . •	October 21, 1958 (Date)
Santan (#1 States the	
	Addra 0. Box 1127, Hobbs, New Mexico
Name Name.	Positica or Title. Petroleum Engineer