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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>

5. State Oil & Gas Lease No.

B-2148

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Pennzoil Company		8. Farm or Lease Name Western State
3. Address of Operator P. O. Drawer 1828, Midland, Texas 79702-1828		9. Well No. 1-Y
4. Location of Well UNIT LETTER <u>G</u> , <u>1880</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>20</u> TOWNSHIP <u>17-S</u> RANGE <u>33-E</u> NMPM.		10. Field and Pool, or Wildcat Maljamar (Gbr. - S.A.)
15. Elevation (Show whether DF, RT, GR, etc.) GL 4174', KB 4185'		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 5-07-86: Commenced WO operations.
- 5-08-86: Drilled & washed scale to 4412'. Spotted 391 gallons of converter thru and let set for 24 hours.
- 5-10-86
- 5-13-86: Added new perfs as follows:  
4068-4077', 4087-4093', 4097-4108', 4152-4162',  
4168-4180', and 4244-4248'.  
Treated new perfs w/8000 gallons 15% NeFe acid, 600 lbs. rock salt, and 600 lbs, benzoic acid flakes in 3 stages.
- 5-14-86: Recovered load. Treated formation w/220 gallons scale inhibitor. thru Flowed and tested well.
- 5-17-86
- 5-18-86: Installed 1-3/4" tubing pump on 10-7/8" rods, 120 3/4" rods, 38 7/8" rods, and 16' of 7/8" rod subs. Spaced out and placed on production.
- 5-29-86: Well was making 10 BOPD and 95 BWPD before workover. Now making 14 BOPD and 175 BWPD. WO operation complete.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Francis P. Ludwig TITLE Adv. Engr. Tech. DATE 5-29-86

ORIGINAL SIGNED BY JERRY SEDGWICK

APPROVED BY DISTRICT SUPERVISOR TITLE \_\_\_\_\_ DATE JUN 2 1986

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED  
JUN 2 1986  
O.C.D.  
HOBBS OFFICE