`	SANTA FE FILE	REQUES	CONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110 Elfective 1-1-65
	LAND OFFICE	AUTHORIZATION TO T	RANSPORT OIL AND NATURAL GA	λS .
1.	GAS OPERATOR PRORATION OFFICE			
	Operator	Pennzoil Company		
- 	P. O. Drawer 1828 - Midland, Texas 79701			
	Reason(s) for filing (Check proper box) New Well Change In Transporter of:			
. I	Recompletion	Oil Dry	Gas densate Change of operati	ng name
-	If change of ownership give name and address of previous owner	Pennzoil United, Inc.	- P. O. Drawer 1828 - Midla	
n.	DESCRIPTION OF WELL AND	LEASE Well-No. Pool Name, Including	-	
	Western State	ly Maljamar Gray	burg-San Andres State, Federal o	r Fee State B-2148
	Unit Letter <u> </u>	30 Feet From The North L	ine and 1980 Feet From The	East
l	Line of Section 20 To	waship 17-S Range	<u>33-Е , ммрм, Lea</u>	County
11.) F	DESIGNATION OF TRANSPOR Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL G		
	Texas-New Mexico Pipe Line Co. P. O. Box 1510 - Midland, Texas 79701			
	Nome of Authorized Transporter of Casinghead Gas X or Dry Gas Phillips Petroleum Co.		Address (Give address to which approved Phillips Bldg., Bartlesv	
	If well produces oil or liquids, give location of tanks,	Unit Sec. Twp. P.ge. B 20 17-S 33-E	Is gas actually connected? When	9-20-55
I V. (f this production is commingled wi COMPLETION DATA	th that from any other lease or pool		
ſ	Designate Type of Completic	on - (X) Oil Well Gas Well	New Well Workover Deepen P	lug Back Same Res'v. Diff. Res'v.
	Date Spuddod	Date Compl. Ready to Prod.	Total Depth F	.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Tep O!1/Gas Pay 1	ubing Depth
ł	Perforations		_lp	epth Casing Shoe
		TUBING, CASING, AN	D CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
-				
, E				······································
. (FEST DATA AND REQUEST FO DIL WELL Date First New Oll Run To Tanks		after recovery of total volume of load oil and epth or be for full 24 hours j	` •
L		Date of lest	Producing Method (Flow, pump, gas lift, e	tc.)
'	Length of Test	Tubing Pressure	Casing Pressure C	hoke Size
ſ	Actual Prod, During Test	Oil-Bbls.	Wate:-Bbls. G	as - MCF
_ ر_	GAS WELL	L	<u> </u>	
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF G	ravity of Condensate
-	Testing Mothod (pital, back pr.)	Tubing Pressure (Shut-in)	Casing Prossure (Shut-in) Cl	noke Size
r. c	ERTIFICATE OF COMPLIANC	E	OIL CONSERVATION	ON COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation			APPROVEDJUL 24 1972	
R)	ommission have been complied w bove is true and complete to the	ith and that the information given best of my knowledge and belief.	Orig Signed by BYJoe D. Ramey	
			TITLE Dist. 1, Supv.	
Office Manager (Title) 7-19-72 (Date)			This form is to be filed in compliance with RULE 1102. If this is a request for silowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation texts taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owne- well name or number, or transported or other such change of condities Sections Form Colled must be filled for each pool in public.	