

COPIES RECEIVED	
DISTRIBUTION	
SAFETY	
FILE	
U.S. GEO.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PROBATION	CF

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

CORRECTED REPORT

I. OPERATOR
C. W. Trainer
Address
c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, New Mexico 88240
Reason for change (Check proper box)
New well ☒ * Change in Transporter of:
Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐
Other (Please explain)
*** Re-entry of P&A well**

II. DESCRIPTION OF WELL AND LEASE
Lease No. **Echaverry Com** Well No. **1** Pool Name, including Formation **Tres Papalotes Penn** Kind of Lease **State** Lease No. **E-2431**
Location
A **775.5** Feet From The **North** Line and **660** Feet From The **East**
5 Township **15 S** Range **34 E** NMPM, **Lea** County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Amoco Trucks Address (Give address to which approved copy of this form is to be sent)
3411 Knoxville Ave. - Lubbock, Texas
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐
Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give production in bbls. Unit **A** Sec. **5** Twp. **15S** Rge. **34E** Is gas actually connected? **No** When

IV. COMPLETION DATA
Designate Type of Completion - (X) ☒ Oil Well ☐ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Res'v. ☐
Date Spudded **Re-entered 11/31/71** Date Compl. Ready to Prod. **12/14/71** Total Depth **14,842** P.B.T.D. **10,648**
Elevations (DE, R&B, RT, GR, etc.) **4124 GR** Name of Producing Formation **Penn** Top Oil/Gas Pay **10,460** Tubing Depth **10,447**
Perforations **10,460-64, 10,476-87** Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
17 **13 3/8** **314** **325**
12 1/4 **9 5/8** **4466** **2481**
7 7/8 **4 1/2** **10,664** **250**

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks **12/14/71** Date of Test **12/14/71** Producing Method (Flow, pump, gas lift, etc.) **Flow**
Length of Test **24 hrs** Tubing Pressure **275 psi** Casing Pressure **Pkr** Choke Size **24/64" Ch**
Actual Prod. During Test **544** Oil - Bbls. **544** Water - Bbls. **0** Gas - MCF **530**

GAS WELL
Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
J. L. Smith
(Signature)
Agent
(Title)
12/17/71
OIL CONSERVATION COMMISSION
APPROVED **12/17/71**
BY **J. L. Smith**
TITLE **AGENT**
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allow-

RECEIVED

17 1971

OIL CONSERVATION COMM.
HOBBS, N. M.