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RANSPORTER	OIL		
	GAS	Ī	
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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110

1 3	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS
INC EFF OF			
BANGPOSTER			
GAS		CARCAR LIBERTY	SPEC NOT SE
OPERATOR			2/14/12/
PROP. CE			10 16-1070
)peratri		is horoman	- 10- 20 AV 200
C. W. Trainer			
661.6 - a/a All Reports & GAS	Services. Inc., Box 76	3, Hobbs, New Mexico 882	40
Reas		Other (Please explain)	
New X	Change in Transporter of:	Re-entry of Pa	A well
Best of the second	Oil Dry C	Sa.	
Old .	Casinghead Gas Cond	ensute	
fichar. aship give name	THIS estimates		
nd and the throughout owner	Carlotte and Carlotte	Property of the property of th	174 634
DESCRIPTIONS OF WELL AND	LEASE NO. 5	A TOWN THE DOMOUR	
erise	Well No.; Pool Mame, including		C+++ T-7/
Etcheverry Com	1 United Tres P	apalotes // State, Feder	rui or rise
Le seti	g Newth	6 6 0	East
A 775.	5 Feet From The North	ine and Feet From	The
£	makta 15 S	34 E NAME LO	18
5 Tov	wnship Range	, NMPM,	Соц
DESIGNATION OF TRANSPORT Name of Authorized Transporter of Ott	or Condensate	Aidress (Give address to which appr	roved copy of this form is to be sent)
Name it A Chorized Tansporter of O Amogo Trucks	or condens to	3411 Knoxville Ave	Lubbock, Texas
Mane and a red transporter of Car	singhead Gas or Dry Gas	Address (Give address to which app	roved copy of this form is to be sent)
thing the second second			
	Unit Sec. Twp. Ege.	is gas astractif commenter.	hen.
It well projuctes all or Hquids, give that in of tanks.	A 5 15S 34	E No	
		t i a company	
I this production is commingled wi	th that from any other lease or poo	i, give comminging order number.	
COMPLETION DATA		71	
	Oil Well Gas Well	New Well Workover Deepen	Flug Back Same Restv. Diff.
Designate Type of Completi		New Well Workover Jeepen	
Date Spidsed	on - (X) X	Total Depth	
	on - (X) X Date Compl. Ready to Prod. 12/14/71		P.B.T.D. 10,648
Date Spidaned Re-entered 11/31/71 Elevations (DF. RAB, RT, GR, etc.)	Date Compl. Ready to Prod. 12/14/71 Name of Producing Formation	Total Depth 14,842 Top CAL/Gas Pay	P.B.T.D. 10,648 Tucing Cepth
Date Sp. 23ed Re-entered 11/31/71	on - (X) X Date Compl. Ready to Prod. 12/14/71	Total Depth 14,842	P.B.T.D. 10,648 Tucing Depth 10,447
Re-entered 11/31/71 Elevations DE. RAB, RT, GR, etc., 4124 GR	Date Compl. Ready to Prod. 12/14/71 Name of Producing Formation	Total Depth 14,842 Top CAL/Gas Pay	P.B.T.D. 10,648 Tucing Cepth
Date Spidaed Re-entered 11/31/71 Elevations DE RKB, RT, GR, etc., 4124 GR	Date Compl. Ready to Prod. 12/14/71 Name of Producing Formation Penn	Total Depth 14,842 Top Cit/Gas Pay 10,460	P.B.T.D. 10,648 Tucing Depth 10,447
Re-entered 11/31/71 Elevations DE. RAB, RT, GR, etc., 4124 GR	Date Compl. Ready to Prod. 12/14/71 Name of Producing Formation Penn TUBING, CASING, A	Total Depth 14,842 Top On/Gas Pay 10,460 ND CEMENTING RECORD	P.B.T.D. 10,648 Tusing Depth 10,447 Depth Casing Shoe
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Date Sp. 2348 Re-entered 11/31/71 E. evations *DF. RAB, RT, GR, etc., 4124 GR Perforations 10,460-64, 10,476-87 HOLE SIZE 17	Date Compl. Ready to Prod. 12/14/71 Name of Producing Formation Penn TUBING, CASING, A CASING & TUBING SIZE 13 3/8	Total Depth 14,842 Top On/Gas Pay 10,460 ND CEMENTING RECORD DEPTH SET 314	P.B.T.D. 10,648 Tueing Depth 10,447 Depth Casing Shoe SACKS CEMENT 325
Date Sp. 2748 Re-entered 11/31/71 E. evarious (D.F., R.K.B., R.T., G.R., etc.) 4124 GR Perforations 10,460-64, 10,476-87 HOLE SIZE 17 12 1/4	Date Compl. Ready to Prod. 12/14/71 Name of Producing Formation Penn TUBING, CASING, A CASING & TUBING SIZE 13 3/8 9 5/8	Total Depth 14,842 Top CAL/Gas Pay 10,460 ND CEMENTING RECORD DEPTH SET 314 4466	P.B.T.D. 10,648 Turing Depth 10,447 Depth Casing Shoe SACKS CEMENT 325 2481
Date Sp. 2348 Re-entered 11/31/71 E. evations *DF. RAB, RT, GR, etc., 4124 GR Perforations 10,460-64, 10,476-87 HOLE SIZE 17	Date Compl. Ready to Prod. 12/14/71 Name of Producing Formation Penn TUBING, CASING, A CASING & TUBING SIZE 13 3/8	Total Depth 14,842 Top On/Gas Pay 10,460 ND CEMENTING RECORD DEPTH SET 314	P.B.T.D. 10,648 Tueing Depth 10,447 Depth Casing Shoe SACKS CEMENT 325
Date Spizated Re-entered 11/31/71 Elevations OF, RAB, RT, GR, etc., 4124 GR Perforutions 10,460-64, 10,476-87 HOLE SIZE 17 12 1/4 7 7/8	Date Compl. Ready to Prod. 12/14/71 Name of Producing Formation Penn TUBING, CASING, A CASING & TUBING SIZE 13 3/8 9 5/8 4 1/2	Total Depth 14,842 Top Cat/Gas Pay 10,460 ND CEMENTING RECORD DEPTH SET 314 4466 10,664	P.B.T.D. 10,648 Turing Depth 10,447 Depth Casing Shoe SACKS CEMENT 325 2481 250
Date Sp. 37ed Re-entered 11/31/71 Elevations *DF. RKB, RT, GR, etc., 4124 GR Perforations 10,460-64, 10,476-87 HOLE SIZE 17 12 1/4 7 7/8 TEST DATA AND REQUEST F	Date Compl. Ready to Prod. 12/14/71 Name of Producing Formation Penn TUBING, CASING, A CASING & TUBING SIZE 13 3/8 9 5/8 4 1/2	Total Depth 14,842 Top Cat/Gas Pay 10,460 ND CEMENTING RECORD DEPTH SET 314 4466 10,664	P.B.T.D. 10,648 Turing Depth 10,447 Depth Casing Shoe SACKS CEMENT 325 2481 250
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Date Spicated Re-entered 11/31/71 Elevations DE, RKB, RT, GR, etc., 4124 GR Perforations 10,460-64, 10,476-87 HOLE SIZE 17 12 1/4 7 7/8 TEST DATA AND REQUEST FOIL WELL Date First New Oil Bun To Tanks 12/14/71 Length of Test	Date Compl. Ready to Prod. 12/14/71 Name of Producing Formation Penn TUBING, CASING, A CASING & TUBING SIZE 13 3/8 9 5/8 4 1/2 POR ALLOWABLE (Test must be able for this Date of Test 12/14/71 Tubing Pressure 275 psi	Total Depth 14,842 Top Cit/Gas Pay 10,460 ND CEMENTING RECORD DEPTH SET 314 4466 10,664 e after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas Flow Casing Pressure Pkt	P.B.T.D. 10,648 Turing Depth 10,447 Depth Casing Shoe SACKS CEMENT 325 2481 250 Sil and must be equal to or exceed top lift, etc.) Chake Size 44/64
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Date Spicated Re-entered 11/31/71 Elevations OF, RAB, RT, GR, etc., 4124 GR Perforations 10,460-64, 10,476-87 HOLE SIZE 17 12 1/4 7 7/8 TEST DATA AND REQUEST FOIL WEIL Date First New Cil Bun To Tanks 12/14/71 Lengtr of Test 12 hrs Actual Prod, During Test 272	Date Compl. Ready to Prod. 12/14/71 Name of Producing Formation Penn TUBING, CASING, A CASING & TUBING SIZE 13 3/8 9 5/8 4 1/2 POR ALLOWABLE (Test must b able for this Date of Test 12/14/71 Tubing Pressure 275 psi	Total Depth 14,842 Top On/Gas Pay 10,460 ND CEMENTING RECORD DEPTH SET 314 4466 10,664 e after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas Flow Casing Pressure Pkt Water-Bbis.	P.B.T.D. 10,648 Tueing Depth 10,447 Depth Casing Shoe SACKS CEMENT 325 2481 250 pil and must be equal to or exceed top lift, etc.; Choke Size 24/64 Gas-MCF 265
Date Spicated Re-entered 11/31/71 Elevations DE RAB, RT, GR, etc., 4124 GR Perforations 10,460-64, 10,476-87 HOLE SIZE 17 12 1/4 7 7/8 TEST DATA AND REQUEST FOIL WELL Date First New Oil Bun To Tanks 12/14/71 Lengtr of Test 12 hrs	Date Compl. Ready to Prod. 12/14/71 Name of Producing Formation Penn TUBING, CASING, A CASING & TUBING SIZE 13 3/8 9 5/8 4 1/2 POR ALLOWABLE (Test must b able for this Date of Test 12/14/71 Tubing Pressure 275 psi	Total Depth 14,842 Top On/Gas Pay 10,460 ND CEMENTING RECORD DEPTH SET 314 4466 10,664 e after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas Flow Casing Pressure Pkt Water-Bbis.	P.B.T.D. 10,648 Tusing Depth 10,447 Depth Casing Shoe SACKS CEMENT 325 2481 250 pil and must be equal to or exceed top lift, etc.; Choke Size 24/64 Gas-MCF
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Perforations OF. RAB, RT, GR, etc., 4124 GR Perforations 10,460-64, 10,476-87 HOLE SIZE 17 12 1/4 7 7/8 TEST DATA AND REQUEST FOIL WEIL Date First New Cil Bun To Tanks 12/14/71 Lengtr of Test 12 hrs Actual Prod. During Test 272 GAS WELL Actual Prod. Test-MOF/D	Date Compl. Ready to Prod. 12/14/71 Name of Producing Formation Penn TUBING, CASING, A CASING & TUBING SIZE 13 3/8 9 5/8 4 1/2 POR ALLOWABLE (Test must be able for this able fo	Total Depth 14,842 Top Cal/Gas Pay 10,460 ND CEMENTING RECORD DEPTH SET 314 4466 10,664 e after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas Plow Casing Pressure PkT Water-Bbis. 0 Bbis. Condensate/MMCF Casing Pressure (shut-in) OIL CONSER	P.B.T.D. 10,648 Tusing Depth 10,447 Depth Casing Shoe SACKS CEMENT 325 2481 250 Sill and must be equal to or exceed top lift, etc.) Choke Size 24/64 Gas-MCF 265 Garvity of Condensate Choke Size

A. L. Smith

(Signature)
Agent

(Title) 12/15/71

TITLE ..

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-

RELIEIVED

1.167

OIL CONSERVATION COUNT.