



# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES  
LOCATE WELL CORRECTLY

FELMONT OIL CORPORATION

ETCHEVERRY UNIT

(Company or Operator)

(Lease)

Well No. 1 in NE  $\frac{1}{4}$  of NE  $\frac{1}{4}$  of Sec. 5, T. 15-S, R. 34-E, NMPM.

UNDESIGNATED

Pool, LEA County.

Well is 660 feet from EAST line and 775.5 feet from NORTH line

of Section 5. If State Land the Oil and Gas Lease No. is E 2431

Drilling Commenced FEBRUARY 11, 1958 Drilling was Completed JUNE 16, 1958

Name of Drilling Contractor PARKER DRILLING COMPANY

Address NATIONAL BANK OF TULSA BUILDING, TULSA, OKLAHOMA

Elevation above sea level at Top of Tubing Head 4125  
Not confidential The information given is to be kept confidential until  
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### OIL SANDS OR ZONES

No. 1, from NO OIL CARRYING ZONES ENCOUNTERED No. 4, from      to     

No. 2, from      to      No. 5, from      to     

No. 3, from      to      No. 6, from      to     

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from NONE to      feet.

No. 2, from      to      feet.

No. 3, from      to      feet.

No. 4, from      to      feet.

### CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	48	New	293	Baker Tex. Pattern	None	None	Surface pipe to protect water sand
9-5/8"	36 & 40	New	4448	Rector "O" Fill Shoe	None	None	"

### MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/4	13-3/8	314	325 Reg.	Pump	10.9	Unknown at this time
12-1/4	9-5/8	4466	700 Incor.	"	"	"
			1581 CF Diapal			
			D+200 sks. Reg.			

### RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

NONE

Result of Production Stimulation     

Depth Cleaned Out

# RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rotary tools were used from 0 feet to 14,842 TD feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

## PRODUCTION

Put to Producing DRY, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was  
was oil; % was emulsion; % water; and % was sediment. A.P.I.  
Gravity

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of  
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	1790		T. Devonian	14,773	
T. Salt	1890		T. Silurian		
B. Salt	2800		T. Montoya		
T. Yates	2912		T. Simpson		
T. 7 Rivers			T. McKee		
T. Queen			T. Ellenburger		
T. Grayburg			T. Gr. Wash		
T. San Andres	4455		T. Granite		
T. Glorieta	6000		T. Walfcamp L.	9620	
T. <del>Dakota</del>	6717		T. Morrow	12,972	
T. Tubbs	7350		T. Woodford	14,630	
T. Abo	8145		T.		
T. Penn			T.		
T. Miss.	Upper 13,403		T.		
	Lower 13,855				

## FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	250	250	Surface Sd & Caliche				
250	1790	1540	Red Beds				
1790	1890	100	Anhy w/strks of Redbed				
1890	2800	910	Salt				
2800	3060	260	Anhy w/strks of redbeds				
3060	4214	1154	Anhy and gyp				
4214	4460	246	Anhy and lm				
4460	4701	241	Dole and lm				
4701	9005	4304	Lime				
9005	9085	80	lm and sh				
9085	9781	696	lm and dole				
9781	10285	504	lm and chert				
10285	10962	677	lm, Sh and chert				
10962	11296	334	lm, Dole & cht				
11296	11850	554	lm & cht				
11850	14,842 TD	2992	lm, Sh, Sd w/Tr Cht				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator FELMONT OIL CORPORATION Address BOX 1855, MIDLAND, TEXAS  
Name R. G. Schuehle Position or Title IN CHARGE OF PRODUCTION  
JUNE 26, 1958 (Date)