	O OIL CONSERV. LLANEOUS REPO District Office a	ORTS ON W	ELLS	(Revis	C-103 ed 3-55) G
COMPANY Folment	Oil Corporation, (Addres	Bex 1855, M s)	idland, Te		
LEASE Etchoverry Unit DATE WORK PERFORMED	WELL NO. 1	UNIT A	S 5	T-15-8	R -34-B
This is a Report of: (Check			Undesign Results of Remedial	Test of Ca	sing Shut-off

Detailed account of work done, nature and quantity of materials used and results obtained.

Ran 292.50' 13-3/8" 45# H-40 Casing Set @ 314' w/325 Sks. Reg. Neat Coment; Coment circulated; Plug down @ 5 PM February 12, 1958.

Casing tested w/500# F/30 Minutes - Tested OK.

Well spudded @ 12 Midnight February 11, 1958.

Original Well Data: DF Elev. TD PBD Prod. Int. Compl Date Tbng. Dia Tbng Depth Oil String Dia Oil String Depth Perf Interval (s)	FILL IN BEL	OW FOR RE	MEDIAL WO	ORK REPORTS ONLY	Y
Tbng. Dia Tbng Depth Oil String Dia Oil String Depth Perf Interval (s) Producing Formation (s) Open Hole Interval Producing Formation (s) REs Producing Formation (s) Date of Test Image: String Depth Oil Production, bbls. per day Image: String Depth Gas Production, Mcf per day Image: String Depth Gas Oil Ratio, cu. ft. per bbl. Image: String Depth Gas Well Potential, Mcf per day Image: String Depth Witnessed by Image: String Depth OIL CONSERVATION COMMISSION Image: String Depth Name Name Title Position	Original Well	Data:			-
Perf Interval (s) Open Hole Interval Producing Formation (s) RLs TS OF WORKOVFR Date of Test Oil Production, bbls. per day Gas Production, bbls. per day	DF Elev.	TD	PBD	Prod. Int.	Compl Date
Open Hole Interval Producing Formation (s) RL, WTS OF WORKOVER Production (s) Date of Test Production, bbls. per day Gas Production, bbls. per day Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Production, bbls. per day Gas Well Potential, Mcf per day Production (Company) OIL CONSERVATION COMMISSION I hereby certify that the information given above is true and complete to the best of my knowledge. Name Name Title Position	Tbng. Dia	Tbng De	pth	Oil String Dia	Oil String Depth
RE, *** TS OF WORKOVER. Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas-Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by OIL CONSERVATION COMMISSION Name Title	Perf Interval	(s)			
RE. TTPS OF WORKOVER Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by OIL CONSERVATION COMMISSION I hereby certify that the information given above is true and complete to the best of my knowledge. Name Title	Open Hole Inte	erval	Pro	ducing Formation (s)
Date of Test					
Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by OIL CONSERVATION COMMISSION Name Name Title					
Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by OIL CONSERVATION COMMISSION I hereby certify that the information given above is true and complete to the best of my knowledge. Name Title	Oil Production	n, bbls. per	day		
Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by OIL CONSERVATION COMMISSION Name Title Name Title Name Na Name Name Name Name Name Na Name Name Na Name Name	Gas Productio	on, Mcf per d	lay	-	
Gas Well Potential, Mcf per day Witnessed by OIL CONSERVATION COMMISSION Name Title Title	Water Product	tion, bbls. p	er day	-	
Witnessed by (Company) OIL CONSERVATION COMMISSION I hereby certify that the information given above is true and complete to the best of my knowledge. Name Name Title Position	Gas=Oil Ratio	, cu. ft. per	bbl.	-	······································
OIL CONSERVATION COMMISSION Name Title Name OIL CONSERVATION COMMISSION Name Title Name Company) I hereby certify that the information given above is true and complete to the best of my knowledge. Name Position Protection Supt.	Gas Well Pote	ntial, Mcf p	er day		······································
OIL CONSERVATION COMMISSION Name Title I hereby certify that the information given above is true and complete to the best of my knowledge. Name Position Protection Supt.	Witnessed by			-	
Name And the set of my knowledge. Title Position					المراجع ومستعليها والمتعالية والمتعالية والمتعالية والمتعاد والمتعادية والمتعادية والمتعادية والمتعاد والمتعاد
Title Position Protection Supt.	1.0		.e.	above is true a my knowledge.	nd complete to the best of
		1-12-	Man_		Achuello
Date Company Felmont Oil Corporation				<u> </u>	
	Date	· ····	······································	Company Fel	mont Oil Corporation

NEV "EXICO OIL CONSERVATION COM" SSION Santa Fe, New Mexico

Form C-101 Revised (12/1/55)

NOTICE OF INTENTION TO DRILL

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in QUINTUPLICATE. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission. If State Land submit 6 Copies Attach Form C- 128 in triplicate to first 3 copies of form C- 128.

	IDLAND,	TLAS	(Place)	FEBRUARY 4. 1958
OIL CON SANTA H	NSERVAT Fe, New 1	ION CO MEXICO	MMISSION	(Date)
Gentle me i	n:			
You	are hereby	notified	that it is our in	ntention to commence the Drilling of a well to be known as
k	STCHEVE	RY UN	(T	(Company or Operator)
			(Lease)	in A The coll is
located	lioetti	fe	eet from the	EAST (Unit) Ine wen is (Unit) (Unit) feet from the
	OCATION	FROM	SECTION LIN	E) DRUSSIGNATED Pool, LEA County
[·	If State Land the Oil and Gas Lease is No
D	C .	В	₹	If patented land the owner is
E				We propose to drill well with drilling equipment as follows:ROTARY
	F	G	Н	The status of plugging bond is
L	K	J	I	Drilling Contractor PARKER DRILLING CO.
м	N	0	Р	
L				We intend to complete this well in the DEVONTAN
				formation at an approximate depth of

We propose to use the following strings of Casing and to cement them as indicated:

Size of Hole	Size of Casing	Weight per Foot	New or Second Hand			
17-1/2"				Depth	Backs Cement	
	13-3/**	48#	NEW	4091	SUFFICIENT TO CIRC	
12-1/4"	9-5/8*	36 & 40#	NEW		DOFFICIENT TO CIRC	
X I I	ej:	1/1/ 13		48001		
			11.	_ T _	1:00	
		i i i i i i i i i i i i i i i i i i i				

If changes in the above plans become advisable we will notify you immediately.

ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.)

Approved....., 19......, 19......

Sincerely yours,

Position ENGINEER

Send Communications regarding well to FELMONT OIL CORPORATION Name BOX 1855, MIDLAND, TEXAS Address.

OIL CONSERVATION COMMISSION By.s