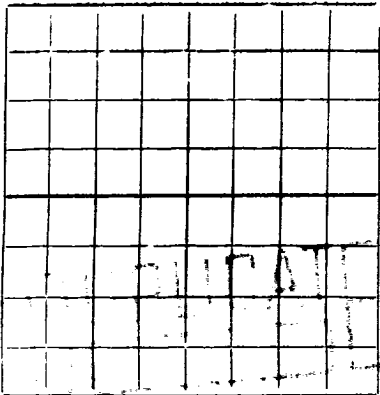




AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

N. B. Hunt State of New Mexico
(Company or Operator) (Lease)

Well No. 1, in NW 1/4 of NW 1/4, of Sec. 14, T. 15-S, R. 34-E, NMPM.
Pool, Lea County.

Well is 660 feet from North line and 660 feet from West line
of Section 14. If State Land the Oil and Gas Lease No. is.

Drilling Commenced 5 - 29, 1954. Drilling was Completed 11 - 19, 1954.

Name of Drilling Contractor Parker Drilling Co.

Address Tulsa, Oklahoma

Elevation above sea level at Top of Tubing Head 4091. The information given is to be kept confidential until
, 19.

OIL SANDS OR ZONES

No. 1, from to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	56#	New	363				
9-5/8"	32 & 36	New	4659				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17"	13-3/8"	363	350	sx-Circ		
12 1/2"	9-5/8"	4659	1800	sx 8% Gel & 200 sx Neat		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation.

Depth Cleaned Out.

WORD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to TD 14,865 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing, 19.....
OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.....
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.....			T. Devonian 14,764		T. Ojo Alamo.....
T. Salt.....			T. Silurian.....		T. Kirtland-Fruitland.....
B. Salt.....			T. Montoya.....		T. Farmington.....
T. Yates..... 2950			T. Simpson.....		T. Pictured Cliffs.....
T. 7 Rivers.....			T. McKee.....		T. Menefee.....
T. Queen.....			T. Ellenburger.....		T. Point Lookout.....
T. Grayburg.....			T. Gr. Wash.....		T. Mancos.....
T. San Andres 4500			T. Granite.....		T. Dakota.....
T. Glorieta 6160			T.		T. Morrison.....
T. Drinkard 7310			T.		T. Penn.....
T. Tubbs.....			T.		T.
T. Abo 8070			T.		T.
T. Penn.....			T.		T.
T. Miss 13,900			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	340	340	Caliche & red beds	13768	13920	152	Chert
340	2395	2055	Sandy Lime	13920	13943	23	Lime & Chert
2395	4765	2370	Anhydrite & Lime	13943	14368	425	Lime
4765	7440	2675	Lime	14368	14409	41	Lime & Chert
7440	7700	260	Dolomite & Sand	14409	14452	43	Lime
7700	8027	327	Dolomite & Lime	14452	14700	248	Shale
8027	8911	884	Lime	14700	14727	27	Lime & Shale
8911	9067	156	Dolomite & Shale	14727	14795	68	Shale
9067	9535	468	Dolomite	14795	14865	70	Lime
9535	9779	244	Lime		T.D.		
9779	10693	914	Lime & Shale				
10693	10758	65	Lime & Dolomite				
10758	10911	153	Lime				
10911	11395	484	Lime & Shale				
11395	11960	565	Shale				
11960	12310	350	Lime & Shale				
12310	12969	659	Lime				
12969	13001	32	Lime & Shale				
13001	13051	50	Lime & Chert				
13051	13078	27	Lime & Shale				
13078	13468	390	Lime & Chert				
13468	13630	162	Lime, Shale & Little Cht				
13630	13668	38	Shale & Lime				
13668	13715	47	Shale				
13715	13768	53	Lime & Shale				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator..... N. B. Hunt..... Address Box 192, Midland, Texas.....
Name..... E. V. Barton..... Position or Title..... Production Superintendent.....
7-8-57
(Date)