HEGY AND MINERALS DEPARTMENT THE SAME OF THE SAME OF

January 12, 1984

L CONSERVATION DIVISION. P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
FUTHORIZATION TO TRANSPORT OIL AND NATURAL GA

OPERATION PROPATION OFFICE	AUTHORIZ	ATION TO TRANS	PORT OIL A	UID NATURAL	L GAS		
Southern Un	ion Explora	tion Company				···	
Address							
Reason(s) for filing (Check proper box New Well Recompletion	-	ransporter of:		ther (Please exp	plain)	s 75202 r as of 01-01	-84
Change in Ownership	Casinghead	7	ES I			·	
If change of ownership give name and address of previous owner	Southern Un	<mark>ion Exploratio</mark>	on of Tx,	121 <u>Texas Fed</u>	17 Main 1 Bldg.,	Street, Suite Dallas, Tx	400 75202
DESCRIPTION OF WELL AND Legae Name		ool Name, Including F	ormation	Kir	nd of Lease		1 1 1
Lea "L" State	1	Morton Morrow	v, Morrow	i	te, Federal (State	LG1429
Unit Letter G : 19	80_ Feet From	The North Lin	ne and 1986	0 •	eet From Th	<u>East</u>	
1.4	mahip 15S	Range	34E	, NMPM,		Lea	Coun
DESIGNATION OF TRANSPOR	TER OF OIL A						
Southern Refining Company			4201 Wingren Rd Suite 112 Inving Ty 75062				
Name of Authorized Transporter of Casinghead Gas or Dry Gas X			Address (Give address to which approved copy of this form is to be sent)				
Natural Gas Pipeline	Unii Sec.	America Rge.		OX 236, Mi	dland.	Tx 79702	
give location of tanks.	1	1		es	1	10/25/79	
f this production is commingled wi COMPLETION DATA	th that from any	other lease or pool,	give commin	gling order nur	mber:		
Designate Type of Completic	on $-(X)$	Well (Gas Well)	New Weil	Workover D	eepen (Piug Back Same Re	esty. Diff. Re
Date Spudded	Date Compl. Rea	dy to Prod.	Total Depth			P.B.T.D.	
Elevotions (DF, RKB, RT, GR, etc.)	Name of Products	og Formation	Top Cil/Gas	Pay		Tubing Depth	
Perforations			<u> </u>			Depth Casing Shoe	
	T11:	SING, CASING, AND	CEMENTIN	IC PECOPO			
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT	
TEST DATA AND REQUEST FOOL WELL Date Farm New Oil Run To Tanas	OR ALLOWABL	E (Test must be a) able for this de	och or be for fi			d must be equal to or	exceed top a:
Length of Test	Tubing Pressure		Casing Pressure			Choze Size	
Actual Prod. During Test	Cil-Bale.		haiet-Bbis.	-	<u>i</u>	Gas-MCF	
GAS WELL	·	· · · · · · · · · · · · · · · · · · ·	L				
Actual Prod. Teet-MCF/D	Length of Teel		Bbis. Condensate/MMCF			Gravity of Concensate	
eeting Method (pstot, back pr.)	Tubing Freesure (Shut-in)	Casing Press	we (Shut-in)	,	Chake Size	
ERTIFICATE OF COMPLIANCE			OIL CONSERVATION DIVISION				
hereby certify that the rules and r			APPROVI	ED JAN	2 4 198	34	, 19
ivision have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.			BY ORIGINAL SIGNED BY JERRY SEXTON				
7 /	TITLE DISTRICT I SUPERVISOR This form is to be filed in compliance with gulle 1904.						
Nonald							
(5.400	If this is a request for allowable for a newly drilled or deeps well, this form must be accompanied by a tabulation of the deviation to the well in accordance with MULE 111.						
Drilling & Production Engineer (Tule)			All sections of this form must be filled out completely for all able on new and secompleted walls.				

Fill out only Sections I. H. III, and VI for changes of own well name or number, or transportation other such change of condicional

Separate Forms C-104 must be filled for each pool in multi-condition wells.

