

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-111
Effective 1-1-65

I. Operator
Southern Union Exploration Company
Address
Suite 1800 First International Bldg., Dallas, Texas 75270
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
Change of gas transporter.

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Lea "L" State	Well No. 1	Pool Name, Including Formation Morton Morrow, Morrow	Kind of Lease State, Federal or Fee State	Lease No. LG1429
Location Unit Letter G : 1980 Feet From The north Line and 1980 Feet From The east Line of Section 14 Township 15S Range 34E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Southern Union Refining Company	Address (Give address to which approved copy of this form is to be sent) 11520 N. Central Expressway, Dallas, Texas 75230					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> Natural Gas Pipeline Company of America	Address (Give address to which approved copy of this form is to be sent) P. O. Box 236, Midland, Texas 79702					
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 14	Twp. 15S	Rge. 34E	Is gas actually connected? Yes	When 10-25-79

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
			X					
Date Spudded 6-21-78	Date Compl. Ready to Prod. 10-25-78	Total Depth 12950	P.B.T.D. 12770					
Elevations (DF, RKB, RT, GR, etc.) 4079 DF	Name of Producing Formation Morrow	Top Oil/Gas Pay 12666	Tubing Depth 12600					
Perforations 12666' to 12678' & 12743' to 12752			Depth Casing Shoe 12920					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12 1/2	13 3/8	372	375					
12 1/2	9 5/8	4650	2450					
8 3/4	5 1/2	12950	500					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

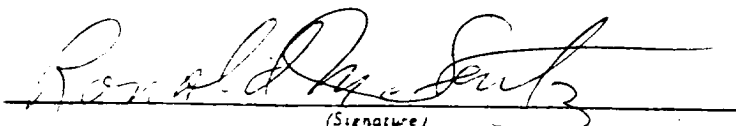
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 2068	Length of Test 4 hrs.	Bbls. Condensate/MMCF 88	Gravity of Condensate 50°
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 3950	Casing Pressure (Shut-in) Packer	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)

Drilling & Production Engineer

(Title)

19

(Date)

OIL CONSERVATION COMMISSION

APPROVED NOV 2 1978

BY 
TITLE SUPERVISOR DISTRICT

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple