Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240	Ĕ	nergy, M			w Llexico ral Resource	es Deparu.z				
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210	OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088									<b></b>
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	REQUE		•		LE AND A		ZATION			
Uperator					AND NAT	URAL GA	Well A			
Kevin O. Butle							30-	025-018	81 /	
P.O. Box 1171, Reason(s) for Filing (Check proper box)	Midla	.nd, 'l	'X .	79702		r (Piease expla	in)			<u> </u>
New Well  Recompletion  Change in Operator	( Oil Casinghead		Transport Dry Gas Condens		_			ve Date ry 1,	e of Ch 1993	ange
f change of operator give name Unior address of previous operator	n Oil (	Co. o	f Ca	lifor	nia, P.	O. Box	671, N	Aidland	l, TX.	79702
I. DESCRIPTION OF WELL A Lease Name	the second s				ng Formation			of Lease Federal or Fed	-	ease No.
Lea "L" State		1	<u> </u>	ton M					LGI	429
Unit LetterG	:1980	0	Feet Fro	m TheN	orth Line	and1980	0 Fe	et From The	East	Line
Section 14 Township	155		Range	34E	, NN	IPM,	Lea		<u></u>	County
III. DESIGNATION OF TRANS		NOF OI		NATUI	RAL GAS Address (Give	address to wh	ich approved	copy of this f	orm is to be si	ent)
Wheek Permian Corp. Name of Authorized Transporter of Casing	head Gas			as XX	P.O. BC	address to wh				
Warren Petroleum,	Div. c	of Ch	evro	n USA	P.O.	<u>Box 158</u>	<u></u>	sa, OK		
lf well produces oil or liquids, jive location of tanks.	Uout !!	Sec.   	Тwр.	Rge.	<b>ls gas actualiy</b> Yes	connected?	When	7 10-1-8	8	
I this production is commingled with that f V. COMPLETION DATA			pool, give	commingl	ing order numb	er:				
Designed Trees of Completion		Oil Well	G	as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion - Date Spudded	- (X)	<u> </u>	_i_	as Well	New Well Total Depth	Workover	Deepen		Same Res'v	Diff Res'v
Date Spudded 6-21-78	- (X) Date Compl 10-	<u>X</u> Ready to	Prod.	as Well	Total Depth 12,9	50'	Deepen	<b>P.B.T.D</b> .	L	Diff Res'v
Date Spudded <u>6-21-78</u> Elevations (DF, RKB, RT, GR, etc.) <u>4079</u> DF	- (X) Date Compl 10- Name of Pro	<u>X</u> Ready to	Prod.	as Well	Total Depth	50' ay	Deepen	P.B.T.D.	L 0'	Diff Res'v
Date Spudded <u>6-21-78</u> Elevations (DF, RKB, RT, GR, etc.) <u>4079</u> DF	- (X) Date Compl 10- Name of Pro MC1	X Ready to -25-7 oducing Fo rrow	Prod. 8 matica		Total Depth 12,9 Top Oil/Gas I 12,6	50' *y 66'	i	P.B.T.D. 12,77 Tubing Dep	0 1 th 0 1 g Shoe	Diff Res'v
Date Spudded 6-21-78 Elevations (DF, RKB, RT, GR, etc.)	- (X) Date Compl 10- Name of Pro MC1	X Ready to -25-7 oducing Fo rrow	Prod. 8 matics CASIN	IG AND	Total Depth 12,9 Top Oil/Gas I	50' *y 66'	i	P.B.T.D. 12,77 Tubing Dep 12,60 Depth Casir 12,92	0 1 th 0 1 g Shoe	
Date Spudded <u>6-21-78</u> Elevations (DF, RKB, RT, GR, etc.) <u>4079</u> DF Performing	- (X) Date Compl 10- Name of Pro MC1	X Ready to -25-7 oducing Fo rrow UBING,	Prod. 8 matics CASIN	IG AND	Total Depth 12,9 Top Oil/Gas I 12,6	50' *' 66'	i	P.B.T.D. 12,77 Tubing Dep 12,60 Depth Casir 12,92	0 1 th 0 1 g Shoe 0 1	I
Date Spudded 6-21-78 Elevations (DF, RKB, RT, GR, etc.) 4079 DF Perforations HOLE SIZE V. TEST DATA AND REQUES	- (X) Date Compl 10- Name of Pro Mc1 TT CAS	LLOWA	Prod. 8 matica CASIN IBING S	IG AND IZE	Total Depth 12,9 Top Oil/Gas I 12,6	50' 9 66' NG RECOR DEPTH SET	D	P.B.T.D. 12,77 Tubing Dep 12,60 Depth Casir 12,92	0 ' th 0 ' g Shoe 0 ' SACKS CEM	I ENT
Date Spudded 6-21-78 Elevations (DF, RKB, RT, GR, etc.) 4079 DF Perforations HOLE SIZE V. TEST DATA AND REQUES	- (X) Date Compl 10- Name of Pro Mc1 TT CAS	LLOW LLOW	Prod. 8 matica CASIN IBING S	IG AND IZE	Total Depth 12,9 Top Oil/Gas I 12,6 CEMENTIN	50' 9 66' NG RECOR DEPTH SET	D D D D D D D D D D D D D D D D D D D	P.B.T.D. 12,77 Tubing Dep 12,60 Depth Casin 12,92 	0 ' th 0 ' g Shoe 0 ' SACKS CEM	I ENT
Date Spudded 6-21-78 Elevations (DF, RKB, RT, GR, etc.) 4079 DF Performions HOLE SIZE V. TEST DATA AND REQUES OIL WELL (Test must be after reformed to the second s	- (X) Date Compl 10- Name of Pro Mon TT CAS	LLOW	Prod. 8 matica CASIN IBING S	IG AND IZE	Total Depth 12,9 Top Oil/Gas I 12,6 CEMENTIN	50 ' ay 66 ' NG RECOR DEPTH SET exceed top allo thod (Flow, pe	D D D D D D D D D D D D D D D D D D D	P.B.T.D. 12,77 Tubing Dep 12,60 Depth Casin 12,92 	0 ' th 0 ' ing Shoe 0 ' SACKS CEM for full 24 hor	I
Date Spudded 6-21-78 Elevations (DF, RKB, RT, GR, etc.) 4079 DF Perforations HOLE SIZE V. TEST DATA AND REQUES OIL WELL (Test must be after re Date First New Oil Rua To Tank	- (X) Date Compl 10- Name of Pro Mc1 Tt CAS Tt CAS Tt CAS Date of Test	LLOW	Prod. 8 matica CASIN IBING S	IG AND IZE	Total Depth 12,9 Top Oil/Gas I 12,6 CEMENTIN be equal to or Producing Me	50 ' ay 66 ' NG RECOR DEPTH SET exceed top allo thod (Flow, pe	D D D D D D D D D D D D D D D D D D D	P.B.T.D. 12,77 Tubing Dep 12,60 Depth Casir 12,92 	0 ' th 0 ' ing Shoe 0 ' SACKS CEM for full 24 hor	I
Date Spudded 6-21-78 Elevations (DF, RKB, RT, GR, etc.) 4079 DF Perforations HOLE SIZE V. TEST DATA AND REQUES OIL WELL (Test must be after re Date First New Oil Run To Tank Length of Test	- (X) Date Compl 10- Name of Pro MC1 T1 CAS T T5 FOR A ecovery of tot Date of Test Tubing Pres	LLOW	Prod. 8 matica CASIN IBING S	IG AND IZE	Total Depth 12,9 Top Oil/Gas I 12,6 CEMENTIN be equal to or Producing Me Casing Press.	50 ' ay 66 ' NG RECOR DEPTH SET exceed top allo subod (Flow, pe	D D D D D D D D D D D D D D D D D D D	P.B.T.D. 12,77 Tubing Dep 12,60 Depth Casin 12,92 s depth or be s depth or be Choke Size	L O ' th O ' Ing Shoe O ' SACKS CEM for full 24 hor	I ENT
Date Spudded 6-21-78 Elevations (DF, RKB, RT, GR, etc.) 4079 DF Perforations HOLE SIZE V. TEST DATA AND REQUES OIL WELL (Test must be after re Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	- (X) Date Compl 10- Name of Pro MC1 TI CAS TI CAS TI CAS TI CAS Date of Test Tubing Pres Oil - Bbls.	LLOW LLOW LLOW LLOW LLOW	Prod. 8 mation CASIN IBING S ABLE of load o	IG AND IZE	Total Depth 12,9 Top Oil/Gas I 12,6 CEMENTIN be equal to or Producing Me Casing Pressu Water - Bbla	50' ay 66' NG RECOR DEPTH SET exceed top allowing exceed top allow	D D D D D D D D D D D D D D D D D D D	P.B.T.D. 12,77 Tubing Dep 12,60 Depth Casin 12,92 s depth or be s depth or be Gas- MCF	L O ' th O ' Ig Shoe O ' SACKS CEM for full 24 how	I
Date Spudded 6-21-78 Elevations (DF, RKB, RT, GR, etc.) 4079 DF Perforations HOLE SIZE V. TEST DATA AND REQUES OIL WELL (Test must be after re Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	- (X) Date Compl 10- Name of Pro Mc1 Tt CAS TT CAS Tt CAS Date of Test Tubing Pres Oil - Bbls. Length of T Tubing Pres CATE OF ations of the of that the inform	LLOWA LL	Prod. 8 malion CASIN BING S ABLE of load o	IG AND IZE	Total Depth 12,9 Top Oil/Gas F 12,6 CEMENTIN be equal to or Producing Ma Casing Press Water - Bbla Bbls. Conden Casing Press	50' ay 66' NG RECOR DEPTH SET exceed top allowing exceed top allow	D D D D D D D D D D D D D D D D D D D	P.B.T.D. 12,77 Tubing Dep 12,60 Depth Casir 12,92 s depth or be tc.) Choke Size Gas- MCF Gravity of C Choke Size	1 0 ' th 0 ' Ig Shoe 0 ' SACKS CEM for full 24 how	I
Date Spudded 6-21-78 Elevations (DF, RKB, RT, GR, etc.) 4079 DF Perforations HOLE SIZE V. TEST DATA AND REQUES OIL WELL (Test must be after re Date Firm New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pilot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regul: Division have been complied with and is true and complete to the best of my the Signature	- (X) Date Compl 10- Name of Pro Mon The CAS The Control of the Case Tubing Pres Oil - Bbls. Length of T Tubing Pres CATE OF ations of the of that the inform knowledge an	LLOWA LLOWA LLOWA LLOWA LLOWA SSURE SSURE COMF Oil Conser mation giv id belief.	Prod. 8 malice CASIN /BING S ABLE of load o // -in) PLIAN valion en above	IG AND IZE	Total Depth 12,9 Top Oil/Gas F 12,6 CEMENTIN be equal to or Producing Me Casing Press Water - Bbla Bbls. Conden Casing Press	50' ay 66' NG RECOR DEPTH SET exceed top allo exceed top allo thod (Flow, pu re sate/MMCF tre (Shut-in) DIL CON Approve ORIGINAL	D D D D D D D D D D D D D D D D D D D	P.B.T.D. 12,77 Tubing Dep 12,60 Depth Casin 12,92 s depth or be s. Gas- MCF Gravity of C Choke Size Gas- MCF	L 10 ' th 10 ' 10 Shoe 0 ' SACKS CEM For full 24 how Condensate	I
Date Spudded 6-21-78 Elevations (DF, RKB, RT, GR, etc.) 4079 DF Perforations HOLE SIZE V. TEST DATA AND REQUES OIL WELL (Test must be after re Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regul: Division have been complied with and is true and complete to the best of my to Solution the set of the set o	- (X) Date Compl 10- Name of Pro Mon The CAS The Control of the Case Tubing Pres Oil - Bbls. Length of T Tubing Pres CATE OF ations of the of that the inform knowledge an	LLOWA UBING, NG & TU UBING, NG & TU UBING, NG & TU LLOWA tal volume 4 seure fest Seure (Shut COMF Oil Conser mation giv id belief.	Prod. 8 mation CASIN BUNG S ABLE of load o	IG AND IZE	Total Depth 12,9 Top Oil/Gas F 12,6 CEMENTIN be equal to or Producing Me Casing Press Water - Bbla Bbls. Conden Casing Press	50' ay 66' VG RECOR DEPTH SET exceed top allow abod (Flow, per- re sate/MIMCF tre (Shut-in) DIL CON Approve ORIGINAL DIST	D D D D D D D D D D D D D D D D D D D	P.B.T.D. 12,77 Tubing Dep 12,60 Depth Casin 12,92 s depth or be s. Gas- MCF Gravity of C Choke Size Gas- MCF	L 10 ' th 10 ' 10 Shoe 0 ' SACKS CEM For full 24 how Condensate	I

2)	All sections of this for	m must be filled out	for allowable on new and	recompleted wells.
----	--------------------------	----------------------	--------------------------	--------------------

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
  4) Separate Form C-104 must be filed for each pool in multiply completed wells.