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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
SEE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Southern Union Exploration Company	5. State Oil & Gas Lease No. LG - 1429
3. Address of Operator Suite 1800, First International Bldg., Dallas, Texas 75270	7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>G</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>14</u> TOWNSHIP <u>15-S</u> RANGE <u>34-E</u> NMPM.	8. Farm or Lease Name Lea "L"
15. Elevation (Show whether DF, RT, GR, etc.) 4079 DF	9. Well No. 1
10. Field and Pool, or Wildcat Wildcat	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Reentry

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 6/9/78 - Dug out cellar, cut of 9-5/8" casing and welded on National casinghead 9-5/8" to 9-5/8" casing, with 10" 5000# working pressure flange.
- 6/20/78 - Rigging up.
- 6/21/78 - Spudded.
- 6/24/78 - Drilled out to 10644', pumped in 140 sacks of cement to give base to kick off from.
- 6/28/78 - Hole kept sloughing, ran new plug from 10475'-10050' with 225 sacks of Class "H".
- 6/29/78 - Ran second cement plug using 200 sacks of Class "H", plugged back to 9823'.
- 7/1/78 - Kicked out of old hole with Dynadrill.
- 7/2/78 - Deviation survey at 10356' - 2°.
- 7/9/78 - Deviation survey at 11185' - 1/2°.
- 7/22/78 - Tripped and reamed out Keyseat at 10390' - 10613'.
- 7/26/78 - Having shale sloughing problems, conditioning mud and washing out bridges & fill up.
- 8/5/78 - Washed Dynadrill to bottom and oriented, Deviation survey at 11722' - 1-1/4°S-47°W.
- 8/19/78 - Cored at 12700'.
- 8/20/78 - Cored at 12740'.
- 8/25/78 - Logging from TD of 12950', Dual Lateralog, Compensated Neutron Density, and Sonic.
- 8/27/78 - Ran 5-1/2" 11.6# casing (12950').
- 8/28/78 - Cemented using 1500 sacks Class "H" and moved rig off. Waiting on completion.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ronald R. Sant TITLE Dir. & Prod. Eng. DATE 9/15/78

by Jerry Starn

APPROVED BY Jerry Starn TITLE Dir. & Prod. Eng. DATE SEP 20 1978

CONDITIONS OF APPROVAL, IF ANY: