NE\ AEXICO OIL CONSERVATION COM SION Santa Fe, New Mexico

rang E	11	m i	REQUEST	FOR	(OIL) -	(GAS)	ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form G-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form G-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

13-3/8 405 325 Gas Well Potential	into the sto	ck tanks. Ga	as must be re	eported on 15.025 psia at 60° Fahrenheit.
Web Lot Least Web Lot Least Web Least Least Web Least Least Web Least Least				Place)
Company or Operator Clease Sec. 36	WE ARE	HEREBY R	EQUESTIN	VG AN ALLOWABLE FOR A WELL KNOWN AS:
Company of Operator Clease Sec. 36 T. 15S R. 34E NMPM. West Lovington Dev. W/C Post County. Date Spudded T-11-55 Date Completed 12-9-55				
County. Date Spudded 7-11-55 Date Completed 12-9-55 Please indicate location: Elevation	(C	ompany or Op	perator)	(Lease) , (Lease)
County. Date Spudded 7-11-55 Date Completed 12-9-55 Please indicate location: Elevation	(Unit	, Sec	36	T. 15S , R. 34E , NMPM., West Lovington Dev. W/C Poo
Please indicate location: Elevation				
Top oil/gas pay. 10,820 Prod. Form. Pennsylvanian Casing Perforations: 10,820-10,860 Depth to Casing shoe of Prod. String. 11,704 Natural Prod. Test. BOF based on. bbls. Oil in. Hrs. Min Test after acid or shot. 454 Based on. 246 Based on. 246 Based on. 3/8" Gas Well Potential. Size choke in inches. 3/8" Date first oil run to tanks or gas to Transmission system: 12-9-55 Transporter taking Oil or Gar. Texas-New Mexico Pipe Line Co.				, Date Completed.
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Casing and Comenting Record Size Feet Sax Based on 246 bbls. Oil in 13 Hrs. 0 Min 13-3/8 405 325 9-5/8 4594 3700 Date first oil run to tanks or gas to Transmission system: 12-9-55 Transporter taking Oil or Gas. Texas-New Mexico Pipe Line Co.				
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	5-1/2	11692	1550	Date first oil run to tanks or gas to Transmission system: 12-7-22
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	I hereb	y certify th	at the inform	
I hereby certify that the information given above is true and complete to the best of my knowledge.	pproved		•-•	,
pproved 19 Humble Cil & Refining Co.	0.1	I CONCER		
pproved	OI.	LONSER	CVATION	COMMISSION By: (Signature)
OIL CONSERVATION COMMISSION By: When ble Cil & Refining Co. (Company or Operator) By:	/:('. M	Xi	A manufa
OIL CONSERVATION COMMISSION By: (Signature)		~ -		Send Communications regarding well to:
OIL CONSERVATION COMMISSION By: (Signature) Title Send Communications regarding well to:	tle			Name M. M. Rogers
OIL CONSERVATION COMMISSION By: (Signature) Title Send Communications regarding well to:				-
OIL CONSERVATION COMMISSION By: (Signature) Title Send Communications regarding well to: Name Name Name Name Name		mcb		Address Box 2347, Nobbs, N. M.