| BTATE OF NEW MEXICO INGY AND MINERALB DEPARTMENT | OH CONSERVA | TION DIVISION | Form C-104 Rovised 10-1-78 |
|--|---|---|---|
| 0. 00 000 00 000000 | P. O. 80 | X 2088 | |
| | SANTA FE, NEV | V MEXICO 87501 | |
| LAND OFFICE | | RALLOWABLE | |
| TRANSPURTER OAD | | ND PORT OIL AND NATURAL GAS | |
| PERATON PROMATION OFFICE | | | |
| Bravo Operating Comp | Dany | | |
| | bbs, New Mexico 88241-2 | 160 Diher (Please captain) | |
| New Well | Change in Transporter ol: | | |
| Recompletion | Oil Dry Go Cesingheod Ges Conder | | |
| Change in Ownership X | | | New Merrice 882/1-2010 |
| l change of ownership give name and address of previous owner | Morris R. Antwell - | P.O. Box 2010 - Hobbs, | New Mexico 88241-2010 |
| DESCRIPTION OF WELL AND | LEASF. Well No. Pool Name, Including F | | E 725 |
| New Mexico AN State | 1 Townsend Permo | Penn Upper State, Feder | E-735 |
| Location Unit Letter G : 19 | 80Feel From TheNorth_Lir | e and <u>1980</u> Feel From | The East |
| | wnship 155 Range | 34Е , МИРМ, | Lea Coun |
| DESIGNATION OF TRANSPOR | TER OF OIL AND NATURAL GA | IS | aved copy of this form is to be sent) |
| None of Authorized Transporter of CL | Permian (Eff. 9 / 1 /87) | P.O. Box 1183 - Houst | л тх 77001 |
| Permian Corporation Name of Authorized Transporter of Ca | | Address (Give address to which appr | oved copy of this form is to be sent? |
| Warren Petroleum Corp | oration | P.O. Box 1589 - Tulsa Is gas actually connected? | , OK /4102 |
| If well produces oil or liquids, give location of lanks. | Unit Sec. Twp. Rge. G 36 155 34E | XXXXX Yes | |
| f this production is commingled wi COMPLETION DATA | ith that from any other lease or pool, | give commingling order number: | Plug Back Same Resty Dill. Re |
| Designate Type of Completi | | | |
| Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. |
| Elevations (DF, RKB, RT, GR, etc.) | *tame of Producing Formation | Top Oll/Gas Pay | Tubing Depth |
| Perforations | | | Depth Casing Shoe |
| | | CEMENTING RECORD | SACKS CEMENT |
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
| | | | |
| | | | |
| TEST DATA AND REQUEST F | OR ALLOWABLE (Test must be a | fier recovery of total volume of load of opth or be for full 24 hours) | il and must be equal to or exceed top a |
| DIL WELL Date First New Oil Run To Tanks | able for this de | Producing Method (Flow, pump, gas | lift, etc.) |
| | | Casing Pressure | Choke Size |
| Length of Test | Tubing Pressure | | |
| Actual Prod. During Test | Oil-Bhie. | Water - Bbis. | |
| | <u></u> | | |
| GAS WELL Actual Prod. Teet-MCF/D | Length of Test | Bbla. Condensate/MMCF | Gravity of Condensate |
| Teeling Method (pilot, back pr.) | Tubing Presewe (shat-im) | Cosing Pressure (Shut-in) | Choke Size |
| CERTIFICATE OF COMPLIAN | | OIL CONSERVA | ATION DIVISION |
| | | APPROVED APRII | 1000 |
| I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | | BYORIGINAL SIGNED BY IERRY SEXTON | |
| iAnd to fine and doublets is | | TITLE | |
| | $\neg -i \bigcirc$ | This form is to be filed h | a compliance with RULE 1104. |
| J. T. Janica, Jr Janica | | If this is a request for all | owable for a newly strike the devis |
| (Sinn Vice Presid | dent | tests taken on the well in the | nust be filled out completely for a |
| (1) | (ile) | able on new and recompleted | an and and het for changes of ou |
| 4/1/86 | | | II, III, and for such change of condi- outer, or other such change of condi- ust he filed for each pool in mul- |