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U.S.G.S.				
LAND OFFICE				
IRANSPORTER	OIL			
	GAS			
OPERATOR				
555547161167				

NEW MEXICO OIL CONSERVATION COMMIS

Form C-104

	FILE	+	REQUEST FOR ALLOWABLE Supersedes Old C-104 a Effective 1-1-65						
	U.S.G.S.	+	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				1-03		
	LAND OFFICE	+	AUTHORIZATION TO TR	ANSPORT OIL AND N.	ATURAL (GAS			
	OIL	+	4						
	TRANSPORTER GAS	+	-						
	OPERATOR	+	1						
I.	PRORATION OFFICE								
•	Operator						· · · · <u> </u>		
	MORRIS R. A	NTWEIL							
	Address						 		
	P. O. Box 2	P. O. Box 2010, Hobbs, New Mexico 88240							
	Reason(s) for filing (Check			Other (Please	explain)				
	New Well		Change in Transporter of:						
	Recompletion		Oil XX Dry G	<u>=</u>					
	Change in Ownership		Casinghead Gas Conde	nsate February	1, 1983	3			
	If change of ownership giv	10.000							
	and address of previous of								
II.	DESCRIPTION OF WEI	LL AND	Well No. Pool Name, Including F	Cormation	(ind of Leas	•			
			Ee 1	mo-111, W	State, Federa		Lease No.		
	New Mexico "AN"	STATE	1 Townsend Wolf	camp Appertuni		State	E-735		
		100	00 11 .1	1000		-			
	Unit Letter <u>G</u>	: 196	80 Feet From The North Lin	ne and <u>1980</u>	Feet From	The <u>East</u>			
	Line of Section 36	То	wnship 15S Range 34	F. , NMPM,	7		County		
	Eine of Section 30		**************************************	F. , INVIENT	Le	.a	County		
III.	DESIGNATION OF TRA	INSPORT	TER OF OIL AND NATURAL GA	AS					
	Name of Authorized Transpo			Address (Give address to	which appro	ved copy of this form i	s to be sent)		
	The Permian Corp	oration	า	P. O. Box 1183,	Houston	TX 77001			
	Name of Authorized Transpo	orter of Cas	singhead Gas 👿 or Dry Gas 🗔	Address (Give address to	which appro-	ved copy of this form i	s to be sent)		
	Warren Petroleum	Corpor	ration	P. O. Box 1589,	Tules	OK 7/102			
	If well produces oil or liquid		Unit Sec. Twp. Rge.	Is gas actually connected	? Who				
	give location of tanks.	·	N 36 15S 34E	Yes	1	Unknown			
	If this production is comm	ingled wit	th that from any other lease or pool,	give commingling order r	•				
	COMPLETION DATA		· · · · · · · · · · · · · · · · · · ·	. <u>.</u>					
	Designate Type of C	ompletic	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same F	lestv. Diff. Restv.		
	L			<u> </u>	! L	1 1	1		
	Date Spudded		Date Compl. Ready to Prod.	Total Depth		P.B.T.D.			
	(0.0 0.00								
	Elevations (DF, RKB, RT, C	R, etc.	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth			
	Perforations		1			Depth Casing Shoe			
	Petitiditions								
	TUBING, CASING, AND CEMENTING RECORD								
	HOLE SIZE		CASING & TUBING SIZE	DEPTH SET		SACKS CI	FMENT		
	11022 0122								
									
						 			
V.	TEST DATA AND REQ	UEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volume	of load oil	and must be squal to o	r exceed top allow-		
• •	OIL WELL			epth or be for full 24 hours)					
	Date First New Oil Run To	Tanks	Date of Test	Producing Method (Flow,	pump, gas lij	(t, etc.)	- "		
	Length of Test		Tubing Pressure	Casing Pressure		Choke Size			
	Actual Prod. During Test		Oil-Bbls.	Water-Bbis.		Gas-MCF			
						<u> </u>	<u> </u>		
	GAS WELL Actual Prod. Tost-MCF/D		Length of Test	Dila Carlanda Ange		To			
	Actual Prod. 1981-MCF/D		Length of Test	Bbls. Condensate/MMCF		Gravity of Condensa	110		
	Testing Method (pitot, back	nr. i	Tubing Pressure (Shut-in)	Casing Pressure (Shut-i	۱ ه	Choke Size			
	. Beiling Method (phot, buch		l ability i restrict (Blace-22)	odbing . robbat (back a	,	0010 5.110			
275	CERTIFICATE OF COL		DE	011 60	NICED\ (A	TIỐN COMMISSI	ON .		
VI.	CERTIFICATE OF COMPLIANCE				4000	ON			
	7 tt	.1	amulations of the Oil Consequation	APPROVED -	EB4	1983	. , 19		
	hereby certify that the rules and regulations of the Oil Conservation commission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.								
			ORIGINAL SIGNED BY JERRY SEXTON						
	_			TITLE DISTRICT L SUPERVISOR					
	\cap ()		/						
Vous Sove of (Signature)			11		compliance with RU				
			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation						
	(Signature) Agent			tests taken on the well in accordance with RULE 111.					
(Title)			All sections of this form must be filled out completely able on new and recompleted wells.		pletely for allow-				
	February 3, 1		-			. III, and VI for ch	nanges of owner.		
			1		ather such abo	age of condition.			

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply