NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

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(SUBMIT TO APPROPRIATE DISTRICT OFFICE AS PER COMMISSION RULE 1106)

COMPANY Fumble Oil & Refining Company	Box 2347 = Hobbs, Ne	w Mexico
	(ADDRESS)	
LEASE New Mexico State AN WELL NO. 1	<u>unit G</u> s 36 t	15=S 3 4=E
DATE WORK PEXFORMED 8-21-58 three 9-3-59	POOL Townsend-Welfcamp	27-17
DAIL WORK FRAIORMED	POOL SUMMONIA WOLLD	
THIS IS A REPORT OF (CHECK APPROPRIATE BLOCK)	RESULTS OF TEST OF	CASING SHUT-OFF
LEGINNING DRILLING OPERATIONS	REMEDIAL WORK	
PLUGGING	OTHER	
	UI OTHER	\$11 mb
Spotced cement plug on bottom w/ 100 sacks Perforated 5½" casing from 9,702=9,718° w, 9,718° w/ 3,000 gallons LT acid at .75 BM 2:000#. On 24 hr. flow test recovered 96 bl 50#, 59 MCF/day, GOR 615, Flowing oil well 97.8°.	/ 2 shots per ft. Acidized per M. IP 3500#, FP 3000#. SI pres bls. pil. 1/2" choke. correcte	forations 9,702; sure after 5 minutes d gravity 38,8. TP
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA: DF ELEV_4,044 TD_12,040 FBD_11,092 TBNG. DIA_2" TBNG. DEPTH_10,844	10,890= PROD. NT_10,924COMI _OIL STRING DIA5½"OIL STRI	PL DATE 3-31-56 NG DEPTH 11,267
PERF INTERVAL(S) 10,890-10,924	144, k. jir n. 7004, cil Politico (200 a. 200 a. 200 a. 200 de roma, rista de 1700, co despuero y Morteny (140 angle de despuis de la constitució de la cons	
OPEN HOLE INTERVAL None	RODUCING FORMATION(S) Wolfeamp	
RESULTS OF WORKOVER:	BEFORE	AFTER
DATE OF TEST	4-30-58	9-3-58
OIL PRODUCTION, BBLS. PER DAY	12,18	95.98
GAS PRODUCTION, MCF PER DAY	31.57	59.00
WATER PRODUCTION, BBLS. PER DAY	=	8.35
GAS-OIL RATIO, CU. FT. PER BBL.	2,592	615
gas well potential, MCF per day	dig	
WITNESSED BY	Humble Cil & Refining Company	
OIL CONSERVATION COMMISSION	! HEREBY CERTIFY THAT THE INFORMATION GIVEN ABOVE IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE.	
NAME Jant ley faceful	NAME LG. S	se faire
TIME	POSITION Agent	
DATE	_ COMPANY Fumble Oil & Refir	ning Company