

DETAILS OF WORK CONTINUED

Humble Oil & Refining Company

Federal Elliott No. 1

West Lovington Plains W/C

shots per foot, 13) Set Baker production packer above 12,760 feet, 14) Rerun tubing, 15) Displace mud in tubing with water and test, 16) Wash section with 1000 gallons of Halliburton mud cleanout agent and test - if zone is productive, complete. Phase III (Completion from 12,000-12,060 feet) 17) Pull tubing, 18) If section from 12,760 to 12,806 feet produces water, set cast iron bridging plug and cement below the plug, 19) Pull tubing, 20) Perforate from 12,000 to 12,060 feet with 4 jet shots per foot, 21) Set Baker Model "D" packer above perforations, 22) Rerun tubing, displace mud in tubing with water and test, 23) Treat through perforations with 2000 gallons of acid and test - if zone is productive, complete.

Note: Two or more of the zones tested may be combined in final completion. If any zone tested is productive of oil or gas but not in sufficient quantity to warrant completion before the higher zones are perforated and tested, it should not be cemented. The upper zone could be tested by running a blank tail pipe through the packer above such zone with enough seal nipples to assure separation of the zones. If all zones tested prove to be non-commercial, immediate abandonment is suggested while rig is on the well.

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