LILAI	C CONSERVATION COMMIS Santa Fe, New Mexico	ANENDIND REPORT
	EQUEST FOR (XXXXX-(GAS) ALL	OWABLE
It is necessary that this will be assigned to any co ance and Authorization to with the Commission. Form Form C-101 was sent. Two Proration Office, Hobbs, M on date of completion, pro The completion date shall	form be submitted by the operation mpleted oil or gas well. Form a Transport Oil) will not be appro- a C-104 is to be submitted in tr copies will be retained there a New Mexico. The allowable will by ided completion report is fill be that date in the case of an s must be reported on 15.025 P.B	or before an initial allowable C-110 (Certificate of Compli- oved until Form C-104 is filed iplicate to the office to which nd the other submitted to the be assigned effective 7:00 a.m. ed during month of completion. oil well when oil is delivered
Hobbs, New Mex. Plac	loe ce	June 20. 1952
	AN ALLOWABLE FOR A WELL KNOWN AS	
Humble Oil & Refining Con	pany Federal Flliett Well No.	<u>1</u> in <u>NE</u> 1/4 <u>NE</u> 1/4 N & E Lines Sec. 1 (Contains approx
section 1, T.16-8,	R,N.M.P.M.Undesignate	Pool <u>977 acres</u>
Please indicate location:	Elevation 678_ Spudded	
	Total DepthP.	
I		
	Top MX /Gas Pay 12,880 To Initial Production Test: Pump	Flow 4,540,000 (CREARCU.FT)
	Based on 256.709bls. 011 in	
		prover. meter run): Bristol Meter**
	Size of choke in inches3/	
		@ 13185 Feet
	Pressures: Tubing	CasingCasing
Section contains Approx.	Gas / MIL Ratio 17.686	Gravity51° API
977 scres or twenty four		forations:
40 acre units.	12880-12910, 13120-13125, and	13140-13175
Unit letter:	Acid Record:	Show of Oil,Gas and water
Casing & Cementing Record	Gals to	s/_ 12000-12080 G
6	Gals to	S/12690+12899_0
Size Feet Sax	Gals to	S/ 12895=12927 G S/ 13121=13178 G
13 3/8 359 350	Shooting Record.	
9 5/8 4542 2700	Qts to	
7 13684 1325	Qts to Qts to	S/
		S/
	Gas Natural Production Test:	Pumping 4.54 MACP Flowing
	Test after acid or shot:	Pumping Flowing
/		() is a continue of state)
Please indicate below For	mation Tops(in conformance with	geographical section of state):
Southeast	ern New Mexico	Northwestern New Mexico
	m Dovonian 1/400	T. Ojo Alamo
T. Anhy 1780	_ T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates 2390	_ T. Simpson	T. Pictured Cliffs
() Thissne	T McKee	T. Cliff House
T. Queen	T. Ellenburger T. Gr. Wash	T. Point Lookout
	_ T. Ur. wash	T. Mancos
T. San Andres 4515 T. Glorieta 6100	T Wolfcenn Line 9825	T. Dakota
T. Drinkard	T. Woodford 14520	T. Morrison
		T. Penn
T. Tubbs 7290		
T. Abo 8020	T	
	T T	

Form C- 104

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Hydrocarbons or condensate produced incidental with this gas w ** With 4" X 4' 0" orifice well tester. test. Date first oil run to tanks or gas to pipe line: <u>Suffect</u> Pipe line taking oil or gas: <u>Service Sipe Line will take commune</u> Remarks: <u>of the bound for lease consignant. It is recommended that</u> this well be discolling as a size will.

Company or Operator

lece By:

Position:

Send communications regarding well to:

Name: _____

Address: 2147, 200 . 204 (00)

APPROVED <u>Juril 23, 1952</u> COMMISSION CONSERVATION OIL By: Roll y unhrough 2 Title: