CONSERVATION COMMI Santa Fe, New Mexico

REQUEST FOR (OIL)-(GAS) ALLOWABLE SEL VED)

It is necessary that this form be submitted by the operator beform an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

____ Hobbs, New Maxies

Nay 7, 1952 Date

C-772

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

& Refin	ing Co.	Pederal Elliott	Well No	<u>1</u> in 1/4	1/4
mpany o	r Operato	f peaco	060 It. I		approx. 97
. ,	T. 16-S	R. 34-8	Undesignated	- POOL	
		Elevation	Spudded	Completed	-5-6-54
		Total Depth_14.763	P.B	13,250	
				Water Pav ma	
	*	Top Oil/Gas Pay Initial Production	Test: Pump_	Flow56.7	(BOPD OR CU. FT) GAS PER DAY
		Based orps6 70 Bbl	s. Oil in	24 Hrs	Mins.
		Method of Test (Pi	tot, gauge, p	rover. meter run	n): #Bristol Mete
		Size of choke in i	nches	3/4"	
		Size of choice		<u> </u>	185 Feet
		Tubing (Size)	100#	Casing Pag	ker
approxi	mately	Pressures: Tubing	₩₽/₩	Crevity El	АРТ
		Gas/Oil Ratio	17686	forations:	
			Uasing ren	KI. 111/01-13174	1
ter:	A	12,890'-12,910',	وللوويلت فالقلول		as and water
		Acid Record:			
Cementi	ng Record	Gals	to		748
		Gals	to	_ S/	
Feet	Jan	Gals	to	_ 3/	
360	350	Shooting Record.		s/	
,,,,		Qts	to	- <u>s/</u>	
4542	2700	Qts	to	- w/	
	+	Qts	to		
13,682	700	Natural Production	n Test:	Pumping_ 25	6.79 Flowing
		most after arid 0	r shot:	Pumping	Flowing
ļ					
ndicate	below For	rmation Tops(in conf	ormance with	geographical see	ction of state):
				Northwestern	NEW MEXICO
n Anhur Smónt		T. Devonian	1.698	T. Ojo Alamo	
T. Anhy 1780! T. Salt		T. Silurian			
B. Salt		T. Montoya		T. Farmington	
T. Yates 23901		T. Simpson		T. Pictured Cliffs T. Cliff House	
T. 7 Rivers		T. McKee			
T. Queen		T. Ellenburger			
T. Grayburg		T. Gr. Wash		1. Torne heeness	
T. San Andres 4515!		T. Granite	08251		
T. Glorieta6100'		T. Woir Listop Lisa	1.5201		
				T. Penn	
	C.#31				
8 tr11	000	T		Т	
	<pre> approxil approx</pre>	Image: second	, T. 16.8 R. 34.2 .N.M.P.M. iicate location: Elevation	, T. 16-5 R. 34-2 ,N.M.P.M. Underignated iicate location: Elevation 4078 Spudded Iicate location: Elevation 4078 Spudded Iicate location: Total Depth 14,763 P.E Iicate location: Total Depth 14,763 P.E Iicate location: Top 011/Gas Pav 12,880 Top 011/Gas Pav 12,880 Iicate location: Based org56,70 Bbls. 011 in State of choke in inches Tubing (Size) 24 bis: approximately Based org56,70 Bbls. 011 in State of choke in inches Tubing (Size) 24 bis: approximately Feest Sax Gas/011 Ratio 17686 Casing Per: ter:	Total Depth 14,763 P.B. 13,250 Top 011/Gas Pav 12,850 Top Water Pay main Top 011/Gas Pav 12,850 Top Water Pay main Based org56,70 Bbls. 011 in 24 Hrs. mod Based org56,70 Bbls. 011 in ches 3/4" Tubing (Size) 2# Bifs G 13, Based org56,70 Based org50,71,70 Based org56,70 Based

"With 4" by \$" orifice well tester.

Date first oil run to tanks or gas to pipe line: _____5-7-52 Pipe line taking oil or gas: _____ Service Pipe Line Remarks:__ Humble Oil & Refining Company Company of Operator <u>Sta</u> By:_ Position: District Superintendent Send communications regarding well to: Name: J. S. Little Address: Box 2347, Hobbs, New Mexico APPROVED Maly - 4 ,1952 OIL CONSERVATION COMMISSION By: 1 Ki 1/04/ Alle Title: ____ .