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Result of Production Stimulation	ts. or Gals. used, interval treated or shot.)	. of Qts. or Ga	HOLE	DEC		
	ts. or Gals. used, interval treated or shot.)	. of Qts. or Ga	HOLE	DEC		

BE' O OF DBILL-STEM and PECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto TOOLS USED

Rotary tools w	vere used fromfeet to	feet, and from.	feet to	foot
Cable tools we	ere used fromfeet to	feet, and from	feet to	feet.
		PBODUCTION		
Put to Produci	Dry Hole	, 19		
OIL WELL:	The production during the first 24 hours was.	Dry Hole barrels of	liquid of which	% was
	was oil;% was emulsion	;% water; and.	% was sedin	ment. A.P.I.
	Gravity			
GAS WELL:	The production during the first 24 hours was.			barrels of
	liquid Hydrocarbon. Shut in Pressure	lbs.		

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Stathanton N The A					
	Southeastern New Mexico				Northwestern New Mexico
Т.	Anhy	Т.	Devonian	Т.	Ojo Alamo
Т.	Salt. 1707	T.	Silurian		Kirtland-Fruitland
В.	Salt		Montoya		Farmington
Т.	Yates 2820		Simpson		Pictured Cliffs
Т.	7 Rivers 3977		McKee		Menefee
Т.	Queen	T.	Ellenburger		Point Lookout
Т.	Grayburg	Т.		Т.	Mancos
Т'.	San Andres	Т.		T.	
Т.	Glorieta	Т.		Т.	Morrison
Т.	Drinkard	Т.		T.	Penn
Т.	Tubbs	Т.		т.	
Т.	Abo	Т.		т	
Т.	Penn	Т.		т. Т	
Т.	Miss	Т.		т. Т	
				1.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0" 1587 1707 2630 2820 3077 3667	1587' 1707 2630 2820 3077 3667 3981	15871 120 923 190 257 590 314	Red Bed Anhydrite Anhy. & Salt Anhydrite Anhy. & Lime Lime Lime T.D.				
Well pl	ugged	and ab	andoned March 26, 1957.				
	-						2

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

	March 27, 1957
Company or Operator. Skelly Oil Company	(Date)
Company or Operator. Skelly Ull Company	Address
Name	Position or Title Dist. Supt.
J.N. Dunlavar	Folition of Title.
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