

## WELL RECORD

AREA 640 ACRES  
LOCATE WELL CORRECTLY

**Skelly Oil Company**

Hebbas HFW

(Lease)

Well No. 1, in Center Lot 14,  $\frac{1}{4}$  of  $\frac{1}{4}$  of Sec. 5, T. 14S, R. 34E, NMPM.

**Wildcat** ..... **Pool** ..... **Lee** ..... **County**.

Well is **3300** feet from **South** line and **1900** feet from **West** line.

of Section 5 If State Land the Oil and Gas Lease No. is E-1241

Drilling Commenced March 9, 1957 Drilling was Completed March 24, 1957

Name of Drilling Contractor..... **J.C. Crain Drilling Co.**.....

Address..... **Bunice, New Mexico** .....

Address.....  
Elevation above sea level at Top of Tubing Head..... **4155' D.F.** The information given is to be kept confidential until  
**Not Confidential** 19.....

No. 1, from DRY HOLE to..... No. 4, from..... to.....

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from DEY HOLE to \_\_\_\_\_ feet.

No. 2, from.....to.....feet. ....

No. 3, from ..... to ..... feet. ....

No. 4. from ..... to ..... feet. ....

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24#	New	446'	Fleet			Surface

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8"	446'	300	Halliburton		

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

**DRY HOLE**

**Result of Production Stimulation.....**

**Depth Cleaned Out.....**

# RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rotary tools were used from 0' feet to 3981' feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

## PRODUCTION

Put to Producing Dry Hole, 19

OIL WELL: The production during the first 24 hours was Dry Hole barrels of liquid of which % was  
was oil; % was emulsion; % water; and % was sediment. A.P.I.  
Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of  
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

### Southeastern New Mexico

T. Anhy. 1587'  
T. Salt. 1707'  
B. Salt. 2630  
T. Yates. 2820  
T. 7 Rivers. 3077  
T. Queen. 3667  
T. Grayburg  
T. San Andres  
T. Glorieta  
T. Drinkard  
T. Tubbs  
T. Abo  
T. Penn  
T. Miss.

T. Devonian  
T. Silurian  
T. Montoya  
T. Simpson  
T. McKee  
T. Ellenburger  
T. Gr. Wash  
T. Granite  
T.  
T.  
T.  
T.  
T.

### Northwestern New Mexico

T. Ojo Alamo  
T. Kirtland-Fruitland  
T. Farmington  
T. Pictured Cliffs  
T. Menefee  
T. Point Lookout  
T. Mancos  
T. Dakota  
T. Morrison  
T. Penn  
T.  
T.  
T.

## FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	1587'	1587'	Red Bed				
1587	1707	120	Anhydrite				
1707	2630	923	Anhy. & Salt				
2630	2820	190	Anhydrite				
2820	3077	257	Anhy. & Lime				
3077	3667	590	Lime				
3667	3981	314	Lime T.D.				
Well plugged and abandoned March 26, 1957.							

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

March 27, 1957 (Date)  
Company or Operator Skelly Oil Company Address Box 38 - Hobbs, New Mexico  
Name J.M. Dunlavy Position or Title Dist. Supt.