OISTRIBUTION SANTA FE FILE

TW MEXICO OIL CONSERVATION COMMISSION -REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
RANSPORTER GAS		SEP 1	3 og ?N '65
PRORATION OFFICE			
Operator	CORPORATION		
Address.	CORPORATION		
		New Mexico	
Reason(s) for filing (Check proper box) Change in Transporter of:	Other (Please explain)	
Herompietion	Oil Dry Gas	This change of C	
Change in Ownership X	Casinghead Gas Condens	sate	
if change of ownership give name and address of previous owner	C. W. TRAINER P.	0. Box 1100 Ho	bbs, New Mexico
DESCRIPTION OF WELL AND		e, including Formation	Kind of Lease
Hume Queen Un:		Hume Queen	State, Federal or Fee State
Location			
Unit Letter I; 19	80 Feet From The South Line	and 330 Feet From	The East
Line of Section 7 , To	wnship 16-S Range	34-Е , ммрм,	Lea County
DESIGNATION OF TRANSPOR Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GAS	S Address (Give address to which appro	ved copy of this form is to be sent)
Texas-New Mexico Pipel	ine Company	P. O. Box 1510 Mid. Address (Give address to which appro	Land, Texas
Name of Authorized Transporter of Ca		_	ved copy of this form is to be sent)
Phillips Petroleum Com M well producen oil or Mquids,	Unit Sec. Twp. Rge.	Bartlesville, Oklahoma is gos octually connected? Wh	ın
give location of tanks.	K 8 16-S 34-E	Yes	May 1, 1963
If this production is commingled we COMPLETION DATA	ith that from any other lease or pool,	give commingling order number: New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completi			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			Depth Casing Shoe
Perforations			Bepin Gaoing once
		CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
. :			
THE PARK AND DECLIEST I	FOR ALLOWARIE (Test must be a	fter recovery of total volume of load of	and must be equal to or exceed top allow-
TEST DATA AND REQUEST I	able for this de	ipth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	ijt, etc./
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Oil Phil	Water - Bbls.	Gas-MCF
Actual Prod. During Test	Oil-Bbls.	Trailes - Dollar	
		·	,
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
l l l l l l l l l l l l l l l l l l l	Tubing Pressure	Casing Pressure	Choke Size
Testing Method (pitot, back pr.)	rubing riesburs		
CERTIFICATE OF COMPLIA	NCE	OIL CONSERV	ATION COMMISSION
	the Oil Congaryation	APPROVED	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY	
above is true and complete to t	ne nest of my knowledge sind better		· · · · · · · · · · · · · · · · · · ·
TRAINER CORPORATION		TITLE	annalisance with any 5 4404
- Avr.	11 Irane	If this is a request for all	n compliance with RULE 1104. owable for a newly drilled or deepens
C. W. Trainer	gnature)	well, this form must be accom- tests taken on the well in ac-	panied by a tabulation of the deviation
Pres	ident	11	must be filled out completely for allow
August 27		Fill out Sections L. II.	II, and VI only for changes of owne
_	(Iraca)	well name or number, or transf	orten or other such change of conditio

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.