en de la companya de Notas de la companya d			m C-103 vised 3-55)
NEW MEXICO OIL CONSE	RVATION COMM	ISSION	
MISCELLANEOUS R			anna
(Submit to appropriate District Offic			
		1617 1 MI 8	56
COMPANY The Pure Oil Company - I (Add	B <b>ox 671 - Midland,</b> iress)	Texas	
LEASE State-Lea "Q" WELL NO.	5 UNIT G	s 7 T 16-	S R 34-B
DATE WORK PERFORMED	POOL	Itane	· · · · · · · · · · · · · · · · · · ·
This is a Report of: (Check appropriate	block)	sults of Test of	Casing Shut-off
Beginning Drilling Operations	Re	medial Work	
Plugging	T Otl	ner Well comple	tion
	d mantitu of mat	arials used and	results obtained
Detailed account of work done, nature an Spud 12-1/4" hole 2-19-60, drilled t			
with guide shoe at 352', comented with guide shoe at 352', comented with 00%, had coment returns to surface. 1000%, held 30 min OK. Drilled 7-7/8" hole to 3970', 3-2-60	) man 39691 of 5-1	/2* OD 11# esg w	/ guide shoe
	With 200 sks, max	press 1000#, 24	nours www.
at 3969', collar at 3952', comented			
at 3969', collar at 3952', commanded Tested cag and cmt w/ 1000#, held 30			
at 3969', collar at 3952', comented			
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at 3969', collar at 3952', commanted Tested csg and cmt w/ 1000#, held 30			
at 3969', collar at 3952', comented		Y	
at 3969', collar at 3952', committed Tested csg and cat w/ 1000#, held 30 FILL IN BELOW FOR REMEDIAL WOR: Original Well Data:	K REPORTS ONL		Data
at 3969', collar at 3952', committed Tested csg and cmt w/ 1000#, held 30 FILL IN BELOW FOR REMEDIAL WOR: Original Well Data: DF Elev. TD PBD	K REPORTS <u>ONL</u> Prod. Int.	Compl	Date
at 3969', collar at 3952', committed Tested csg and cmt w/ 1000#, held 30 FILL IN BELOW FOR REMEDIAL WOR: Original Well Data: DF Elev. TD PBD Tbng. Dia Tbng Depth	K REPORTS ONL	Compl	and the second
at 3969', collar at 3952', committed Tested csg and cmt w/ 1000#, held 30 FILL IN BELOW FOR REMEDIAL WOR: Original Well Data: DF Elev. TD PBD Tbng. Dia Tbng Depth Perf Interval (s)	K REPORTS ONL Prod. Int. Oil String Dia	Compl Oil String	and the second
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at 3969', collar at 3952', commented Tested cag and cart w/ 1000#, held 30 FILL IN BELOW FOR REMEDIAL WOR: Original Well Data: DF Elev. TD PBD Tbng. Dia Tbng Depth Perf Interval (s) Open Hole Interval Produ RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Well Potential, Mcf per day	K REPORTS ONL Prod. Int. Oil String Dia ncing Formation ( I kereby cert above is true	Compl Oil String s) BEFORE    (Compl ify that the infor and complete to	g Depth AFTER   any) :mation given
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