DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

# REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

HOBBS OFFICE OCC
1960 AUG 25 PM 3:05

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico (Place) August 25, 1960 (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Sinclair Oil & Gas Company (Company or Operator) Seaman Unit (Lease), Well No. 6, in NE ¼ SW ¼,

K (Unit Letter), Sec. 7, T. 16S, R. 34E, NMPM., Undesignated Pool

Lea County. Date Spudded 8-4-60 Date Drilling Completed 8-11-60

Elevation 4152 Total Depth 3970 PBTD 3963

Top Oil/Gas Pay 3634 Name of Prod. Form. Queen

Please indicate location:

| | | | |
|---|---|---|---|
| D | C | B | A |
| E | F | G | H |
| L | K X | J | I |
| M | N | O | P |

1980' f/S & 2045 f/W

PRODUCING INTERVAL -

Perforations 3931-3948

Open Hole _____ Depth Casing Shoe 3970 Depth Tubing 3933

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 39 bbls. oil, 0 bbls water in 24 hrs, 0 min. Choke Size 22/64"

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Tubing, Casing and Cementing Record

| Size | Feet | Sax |
|---|---|---|
| 7-5/8 | 329 | 150 |
| 4-1/2 | 3970 | 250 |
| 2-3/8 | 3933 | tbg |
| | | |

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 gal mud acid & 20,000 gal-30,000# sandoil frac

Casing Press. 125 Tubing Press. 30 Date first new oil run to tanks August 24, 1960

Oil Transporter Cactus Petroleum Corporation, Box 1567, Midland, Texas

Gas Transporter None - gas flared

Remarks: Three Tuner Ed

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved AUG 26 1960, 19

OIL CONSERVATION COMMISSION

By: [signature]

Title Engineer District I

Sinclair Oil & Gas Company (Company or Operator)

By: [signature] (Signature)

Title Dist. Supt.

Send Communications regarding well to:

Name Fred Burns

Address 520 E Broadway, Hobbs, N.M.

Orig&3cc: OCC; cc:State Land Office;cc:HFD,JM File