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# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Albino, New Mexico  
(Place)

November 17, 1960  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Simulator Oil & Gas Company (Company or Operator) Section Unit (Lease), Well No. 7, in SE  $\frac{1}{4}$  SW  $\frac{1}{4}$ ,  
T. 14S, R. 14E, NMPM., Block - Green Pool  
Unit Letter 1, Sec. 7

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
	X		

1920' 2 1/2" & 1930' 2 1/2"

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>1-5/8</u>	<u>250</u>	<u>250</u>
<u>1-1/2</u>	<u>295</u>	<u>250</u>
<u>1-3/8</u>	<u>298</u>	<u>250</u>

County. Date Spudded 10-27-60 Date Drilling Completed 10-27-60  
Elevation 1210 Total Depth 395 PBTD 395  
Top Oil/Gas Pay 395 Name of Prod. Form. Green

### PRODUCING INTERVAL -

Perforations 392 - 395 Depth 395 Depth  
Open Hole 395 Casing Shoe 395 Tubing 392

### OIL WELL TEST -

Natural Prod. Test:        bbls. oil,        bbls water in        hrs,        min. Size        Choke  
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke  
load oil used): 30 bbls. oil, 12 bbls water in 24 hrs, 0 min. Size 392

### GAS WELL TEST -

Natural Prod. Test:        MCF/Day; Hours flowed        Choke Size       

Method of Testing (pitot, back pressure, etc.):       

Test After Acid or Fracture Treatment:        MCF/Day; Hours flowed       

Choke Size        Method of Testing:       

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 250 gals mud acid & 10,000 gal-15,000 lb sandall free

Casing 0 Tubing 0 Date first new November 14, 1960  
Press. 0 Press. 0 oil run to tanks

Oil Transporter Green Petroleum, Inc.

Gas Transporter Green - Gas Flowed

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: NOV 18 1960, 1960

Simulator Oil & Gas Company  
(Company or Operator)

By: Fred Burn  
(Signature)

OIL CONSERVATION COMMISSION

By:       

Title       

Title Dist. Supt.

Send Communications regarding well to:

Name Fred Burn

Address 520 E Broadway, Albino, New Mexico

Originals: OGC-Albino; OGC-District Office  
at Santa Fe. City Service, Shelby, Shell