## .NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Porm C-104
Supersedes Old G-104 and G-110
Effective 1-1-65

LAND OFFICE	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL (	GAS	
OPERATOR PRORATION OFFICE	SEP 1 3 11 PH '65			
TRAINE	R CORPORATION	**************************************		
Address				
Reason(s) for filing (Check proper box	Box 1100 Hobbs,	New Mexico Other (Please explain)		
Hew Well	Change in Transporter of:	This change of (	perator will be	
Change in Ownership X	Casinghead Gas Conden	effective Septem		
lf change of ownership give name and address of previous owner	C. W. TRAINER P.	0. Box 1100 Ho	obbs, New Mexico	
DESCRIPTION OF WELL AND				
Hume Queen Un		ne, Including Formation Hume Queen	State, Federal or Fee State	
Location		,		
Unit Letter 0 ; 68	0 Feet From The South Line	e and 1980 Feet From	The <u>East</u>	
Line of Section 8 , To	wnship 16-S Range	34-E , NMPM,	Lea County	
Name of Authorized Transporter of O		S Address (Give address to which approx	ved copy of this form is to be sent)	
exas-New Mexico Pipeline Company  P. O. Box 1510 Midland, Texas  Inter of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which approved copy of this form is to be sent)				
Phillips Petroleum Com	pany	Bartlesville. Oklahoma		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.  K 8 16-S 34-E	Is gas actually connected? When Yes May 1, 1963		
If this production is commingled w	ith that from any other lease or pool,		May 1, 1963	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.	
Designate Type of Completi				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Periorations		,	Depth Casing Shoe	
	TURING CASING AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
4 ,1				
TEST DATA AND REQUEST I	OR ALLOWARI.E. (Test must be a	ter recovery of total volume of load oil	and must be equal to or exceed top allow-	
OIL WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas li	·	
Date Litel New Oil Man 19 1 dake	Date of Test		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-MCF	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
CERTIFICATE OF COMPLIA	NCE	OIL CONSERV	ATION COMMISSION	
r to the most for that the ridge are	tregulations of the Oil Conservation	APPROVED	, 19	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY		
	1	TITLE	. :	
TRAINER CORPORATION	1/1/1/20		compliance with RULE 1104,	
By: (Signature)		well, this form must be accome	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
C. W. Trainer (SH) Pres		tests taken on the well in acc	ordance with RULE 111. nustybe filled out completely for allow	
· · · · ·	Fitle)	able on new and recompleted	velfs.	
August 27	) 1965 Date)	Well name or number, or transpo	I, and VI only for changes of owner or the or other such change of condition	

Separate Forms C-104 must be filed for each pool in multiply completed wells.

(Date)