

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS
(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY J. DON HEDGINS, INC.
(Address)

LEASE PHILLIPS STATE WELL NO. 1 UNIT 0 S 8 T 14S R 34 E
DATE WORK PERFORMED 11/17 to 11/24/56 POOL Undesignated *Red cat*

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other Reinforce & test well P/A as Shell Williams #1

Detailed account of work done, nature and quantity of materials used and results obtained.

Perforated 9 5/8" casing 3950 - 3972, 4 shots per foot. Set packer at 3960', well kicked off on third pull of sub. Flow mud and gas. Washed perfor with 500 gal MHA. Tubing filled with oil. Unset packer, displaced mud with oil and washed perfor with another 500 gals MHA. Sub tested well at 42 bbls oil per day. Flashed on pump and 1000 gallons storage erected.

(THIS WELL ORIGINALLY DRILLED AS SHELL OIL COMPANY - WILLIAMS UNIT NO. 1, AND PLUGGED AS A DRY HOLE)

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 4198 TD 14,100 PBD 4500' Prod. Int. 3950-71 Compl Date 11/24/56
Tbng. Dia 2-3/8" Tbng Depth Oil String Dia 2 5/8" Oil String Depth 4667
Perf Interval (s) 3950 - 71
Open Hole Interval Producing Formation (s) Queen

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test		
Oil Production, bbls. per day	<u>0</u>	<u>42</u>
Gas Production, Mcf per day	<u>0</u>	
Water Production, bbls. per day	<u>0</u>	<u>5</u>
Gas-Oil Ratio, cu. ft. per bbl.		
Gas Well Potential, Mcf per day		
Witnessed by <u>C. W. Trimmer</u>	<u>Independent</u>	
	(Company)	

OIL CONSERVATION COMMISSION

Name E. J. Fischer
Title Engineer District II
Date DEC 31 1956

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name J. Don Hedgens
Position President
Company J. DON HEDGINS, INC.