Form C-103 (Revised 3-55)

## NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

		Company	Box 1957	RODDE ;	New Maxieo	
		(Ad	dress)			
LEASE William	e Unit	WELL NO.	1 UNIT "	o* s <b>−8</b>	т <b>-16-9</b>	R -34-E
DATE WORK PE	RFORMED		Dec.20,POQL_	<b>W11116</b>	e Ares Wild	loat
his is a Report	of: (Check			Results of	Test of Ca	sing Shut-c
Beginni	ng Drilling (	Operations	[ <b></b>	Remedial	Work	
	0 0	1		- Other 1	PLUG & ABANI	1403 <b>11</b>
Detailed account	•					
was plugged bas ber 30, 1955. ed up unit and r ted 25 sacks als in hole with fr ng at 10,170'. 2" tubing to 468 at plug in top o	en 2 1/2" tu b set cement es point ind Pulled casi	bing open en at 11,100 <sup>1</sup> . icator to 10 ng. ed 100 sacks	ded to 11,100' Fill up of 20 ),170'. Found	. Mixed an O' ( 10,900 free point a ed tubing as	d circulated ). Palled at 5167'. ( nd spotted ]	i mnd. tubing. Out 5 1/2" L5 sack
PLUGGED AND ABA	NDONED DECE	MBER 20, 199		-	-	
TILL IN BELOW	FOR REME	DIAL WOR	K REPORT\$ O	NLY		<u></u>
-		DIAL WOR		NLY	4.9.1 Parriel 11.2.1	
Driginal Well Da DF Elev	ata: TD	PBD	K REPORTS O		Compl Dat	
Driginal Well Da DF Elev	ata:	PBD	K REPORT\$ O			
Driginal Well Da DF Elev Cong. Dia	ata: TD Tbng Depth	PBD	K REPORTS O Prod. Int. Oil String Dia	0		
Driginal Well Da DF Elev Cong. Dia Perf Interval (s)	ata: TD Tbng Depth	PBD	K REPORTS O	0		
Original Well Da OF Elev. Cong. Dia Perf Interval (s) Open Hole Interv	ata: TD Tbng Depth  val	PBD	K REPORTS O Prod. Int. Oil String Dia	0	il String De	
Original Well Da OF Elev. Obng. Dia Perf Interval (s) Open Hole Interv RESULTS OF We	ata: TD Tbng Depth  val	PBD	K REPORTS O Prod. Int. Oil String Dia	O O 	il String De	epth
Original Well Da OF Elev. Obng. Dia Perf Interval (s) Open Hole Interv RESULTS OF We Date of Test	ata: TD Tbng Depth val ORKOVER:	PBD n Produ	K REPORTS O Prod. Int. Oil String Dia	O O 	il String De	epth
Original Well Da OF Elev. Cong. Dia Perf Interval (s) Open Hole Interv RESULTS OF We Date of Test Dil Production,	ata: TD Tbng Depth val ORKOVER: bbls. per da	PBD Produ	K REPORTS O Prod. Int. Oil String Dia	O O 	il String De	epth
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Original Well Da DF Elev. Tbng. Dia Perf Interval (s) Open Hole Interv RESULTS OF We Date of Test Oil Production, Gas Production, Water Productio Gas-Oil Ratio, o Gas Well Potent Witnessed by	TD Tbng Depth Tbng Depth val ORKOVER: bbls. per da Mcf per day on, bbls. per cu. ft. per b ial, Mcf per	PBD Produ Produ y y day bl. day <b>Drill</b>	Frod. Int. Oil String Dia Incing Formatio	O m (s) BEFOI     shell 0 ertify that t ue and com dge. D. C. Ne	Il String De RE A (Company) he information origina	epth FTER  tion given best of al signed by C. Meyers