

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Shell Oil Company Box 1287, Hobbs, New Mexico  
(Address)

LEASE Williams Unit WELL NO. 1 UNIT 8 S 8 T -16-N R -12-E  
DATE WORK PERFORMED 10-10, 11-7, 11-17-55 POOL Williams Area Field

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☒ Other Completion

Detailed account of work done, nature and quantity of materials used and results obtained.

Washed casing perforations 11,040' - 11,047' w/500 gallons and cement agent.  
Treated w/1500 gallons and cement agent. Loaded hole w/275 lb & treated w/2500  
gallons 15' 147' well.

Swabbed dry.

Treated perforations 11,035' - 11,035' w/2500 gallons 15' 147' well.

Swabbed dry.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____	_____	_____
	(Company)	

OIL CONSERVATION COMMISSION

Name C. M. Linder  
Title \_\_\_\_\_  
Date DEC 21 1955

I hereby certify that the information given  
above is true and complete to the best of  
my knowledge.

Name A. J. Willis  
Position Division Exploration Manager  
Company Shell Oil Company