

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator BURE ROYALTY COMPANY Lease Shell State TX

Well No. 1 Unit Letter S S T 16 R 34 Pool Hume-Queen

County Lea Kind of Lease (State, Fed. or Patented) State E-1079

If well produces oil or condensate, give location of tanks: Unit S S T 16 R 34

Authorized Transporter of Oil or Condensate Petroleum Corp.

Address Box 4157 Midland, Texas
(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas Hume

Address _____ Date Connected _____
(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:
New Well, no market as yet

Reasons for Filing: (Please check proper box) New Well ☒ (X)

Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate ()

Change in Ownership () Other ()

Remarks: _____ (Give explanation below)

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 13th day of November 19 60

By [Signature]

Title Agent

Approved _____ 19 _____

OIL CONSERVATION COMMISSION

Company BURE ROYALTY COMPANY

By [Signature]

Address c/o Oil Reports Box 763 Hobbs, N.M.

Title _____

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company BURK ROYALTY COMPANY		Address a/o Oil Reports Box 763 Hobbs, N.M.			
Lease Shell State #1	Well No. 1	Unit Letter H	Section 8	Township 16S	Range 34E
Date Work Performed 10/25-26/60	Pool Hume-Queen			County Lea	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations ☒ Casing Test and Cement Job ☐ Other (Explain):
☐ Plugging ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

10/25/60 Ran and set 14# 5-1/2" @ 4020' cemented w/1200 cu ft. 40% Diesel plus 75 cu ME cement, top of cement @ 225' by temperature survey Tested w/600# OK after 18 hrs.

Witnessed by	Position	Company
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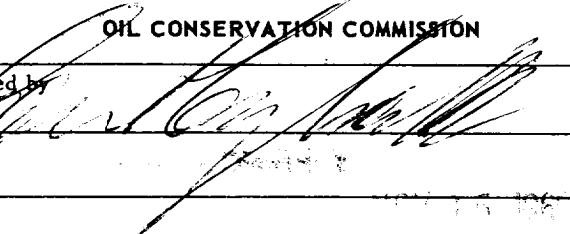
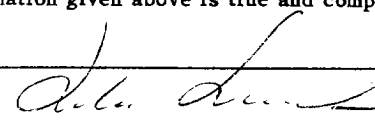
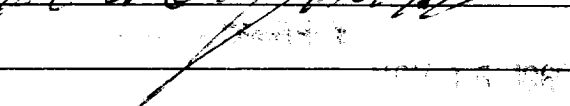
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

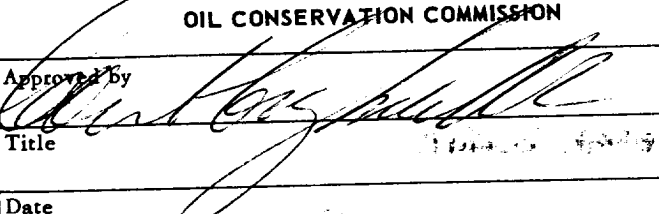
OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name 		
Title 	Position Agent		
Date	BURK ROYALTY COMPANY	Company	

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company BURK ROYALTY COMPANY				Address o/o Oil Reports Box 763 Hobbs, N.M.			
Lease Shell-State "A"	Well No. 1	Unit Letter N	Section 8	Township 16S	Range 34E		
Date Work Performed 10/14-16/60	Pool Hume-Queen			County Lea			
THIS IS A REPORT OF: (Check appropriate block)							
<input checked="" type="checkbox"/> Beginning Drilling Operations		<input checked="" type="checkbox"/> Casing Test and Cement Job		<input type="checkbox"/> Other (Explain):			
<input type="checkbox"/> Plugging		<input type="checkbox"/> Remedial Work					
Detailed account of work done, nature and quantity of materials used, and results obtained.							
Spudded well 10/14/60 Ran and set 260' 28# 8-5/8" (11" hole) w/225 sz cement, circulated WOC 18 hrs Tested 600# pressure 30 min, OK							
Witnessed by		Position		Company			
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY							
ORIGINAL WELL DATA							
D F Elev.	T D		P B T D		Producing Interval	Completion Date	
Tubing Diameter		Tubing Depth		Oil String Diameter	Oil String Depth		
Perforated Interval(s)							
Open Hole Interval			Producing Formation(s)				
RESULTS OF WORKOVER							
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD	
Before Workover							
After Workover							
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.			
Approved by 				Name Agent			
Title				Position			
Date				Company BURK ROYALTY COMPANY			