



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

1958 AUG 14 AM 10:14
OFFICE OCC

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

J. DON HEDGINS, INC.

(Company or Operator)

PHILLIPS STATE

(Lease)

Well No. 3, in NE 1/4 of SE 1/4, of Sec. 8, T. 16N, R. 34E, NMPM.

Name-Queen Pool, Lee County.

Well is 1900 feet from South line and 660 feet from East line

of Section 8. If State Land the Oil and Gas Lease No. is E-1186

Drilling Commenced August 1, 1958 Drilling was Completed 8-8-58, 1958

Name of Drilling Contractor Maran Oil Producing & Drilling Corporation

Address Box 1716, Hobbs, New Mexico

Elevation above sea level at Top of Tubing Head 4139 KB The information given is to be kept confidential until

1958

OIL SANDS OR ZONES

No. 1, from 3922 to 3942 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	264	Used	264'				Surface
5-1/2	15-1/2	Used	3969			3922-3942	Oil string

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8	264	200	Halliburton		
7-7/8	5-1/2	3969	100	Halliburton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforated 15 holes 3922-3942 with 250 gal. mhi acid in hole

Result of Production Stimulation 3 bbls oil per hour

Depth Cleaned Out 3964'

CORD OF DRILL-STEM AND SPECIAL TT

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3970 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 8/12, 19 58.
OIL WELL: The production during the first 24 hours was 72 barrels of liquid of which 100 % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity 37.
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. 1557	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates. 2752	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen 3632	T. Ellenburger	T. Point Lookout
T. 3922	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	210	210	Galiche and sand				
210	1557	1347	Redbed and sand				
1557	2752	1195	Anhydrite and salt				
2752	3040	288	Sand with shale & salt				
3040	3390	350	Anhydrite & dolomite				
3390	3462	72	Sand with dolomite stringers				
3462	3630	168	Anhydrite and dolomite				
3630	3687	57	Red sand				
3687	3922	235	Dolomite and anhydrite				
3922	3942	20	Sand				
3942	3970	28	Dolomite				
Copy of Gamma Ray Neutron Log enclosed.							

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

August 13, 1958 (Date)
Company or Operator J. DON HEDGONS, INC. Address Box 1898, Hobbs, New Mexico
Name J. Don Hedgons Position or Title President