Form C, 103 (Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION

<i>HOBBS</i> 1106)	0.5	
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COMPANY Shell 011 company (Address) (Addres		MISCELLANEOU	S REPORTS	ON WEL	LS	HOBBS OF
COMPANY Shell 011 Company Box 845, Roswell, New Mexicle Aff 10. LEASE State WO WELL NO. 1 UNIT K S B T-16-S R	(Submit	to appropriate District C	Office as per	Commis	sion Rule 11 <i>195</i>	HOBBS OFFICE OCC
DATE WORK PERFORMED 7-22 thru 8-2, 1958 POOL DATE WORK PERFORMED 7-22 thru 8-2, 1958 POOL This is a Report of: (Check appropriate block) Deginning Drilling Operations Deginning Drilling Operations Plugging Detailed account of work done, nature and quantity of materials used and results obtaine 1. Ran tubing to PBTD (3972') & displaced water wfoil. 2. Spoited 100 gallons 7 1/2* MOA on botton, Palled tubing. 3. Perforated 5 1/2* casing 392' - 3986' wf a sense per foot. 4. Ran tubing to 3965' wfpacker # 3900'. 5. Injected 100 gallons (spotted) MOA. Palled tubing. 6. Treated formation wf21,000 gallons lane crude containing 1* and & 0.1* Adomite/galle in 3 stages using ball sealers. 7. Ran 394h' 2*, MUR, 8rd that, tubing & hung & 3952'. 8. Ran 2* 1 1/4* x 25' 3-7ube Fluid Facked Innert Flump & recovered load. 9. On OP7 pumped 53 BOPD, no water, w/13-64* BPM. Gravity 35.1 dag. API. 00R 268. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: DF Elev. TD PBD Prod. Int. Compl Date Thong. Dia Thong Depth Oil String Dia Oil String Depth Perf Interval (s) Open Hole Interval Production, blis. per day Gas Well Potential, Mcf per day Water Production, blis. per day Gas Well Potential, Mcf per day Witnessed by (Company) OIL CONSERVATION COMMISSION I hereby certify that the information given above is true and complete to the best of my knowledge. Original Signed By Ret C. Cabantes Original Signed By Ret C. Cabantes	COMPANY	Shell 011 Company		Box 845,	Roswell, Ne	w Mexico AM 10
This is a Report of: (Check appropriate block) Results of Test of Casing Shut-off Remedial Work Remedia			(Address)			20.17
This is a Report of: (Check appropriate block) Beginning Drilling Operations Remedial Work Plugging A Other Completion Detailed account of work done, nature and quantity of materials used and results obtaine 1. Ran tubing to FBFD (3972') & displaced water w/oil. 2. Spotted 100 gallons 7 1/2* Mot on bettom, Pulled tubing. 3. Perfors ted 5 1/2* casing 3932' - 3948' w/a jet shets per foot. 4. Ran tubing to 5965' w/packer # 9900'. 5. Injected 100 gallons (spotted MCA. Pulled tubing. 6. Treated formation w/21,000 gallons lease crude containing 1# sand & 0.1# Adomite/gallo in 3 stages using ball seelers. 7. Ran 3944' 2*, MUE, 8rd thd, tubing & hung # 3952'. 8. Ran 2* x 1 1/4" x 25', 3-Tube Tiud Packed Insert Pusp & recovered load. 9. On OPT pumped 53 BOPD, no water, w/13-64" SPM. Gravity 35.1 deg. API. OOR 268. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: DF Flev. TD PBD Prod. Int. Compl Date Thug. Dia Thug Depth Oil String Dia Oil String Depth Perf Interval (s) Open Hole Interval Producing Formation (s) RESULTS OF WORKOVER: BEFORE AFTER Date of Test Oil Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by (Company) Oil CONSERVATION COMMISSION OIL CONSERVATION COMMISSION Name Remedial Work Remedial Work Remedial Work Remedial Work Tother Completion Demplete to the best of my knowledge. Original Signed By Rer C, Cabanise Original Signed By Rer C, Cabanise	LEASE s	tate WO WELL N	10. <u>1</u> UN	VIT K S	8 T	-16-8 R -34-E
Beginning Drilling Operations Remedial Work Rother Completion	DATE WORK	PERFORMED 7-22 thru	8-2, 1958P	00L	Hume-Quee	<u> </u>
Beginning Drilling Operations Remedial Work Rother Completion	·		ata black)	TRes	ults of Test	of Casing Shut-off
Detailed account of work done, nature and quantity of materials used and results obtaine 1. Ran twing to FBTD (3972') & displaced water v/oil. 2. Spotted 100 gallons 7 1/2* MCA on bottom, Fulled tubing. 3. Perforated 5 1/2* casing 3932' - 3948' v/4 jet shots per foot. 4. Ran twing to 3955' v/packer = 3900'. 5. Injected 100 gallons (spotted) MCA. Pulled tubing. 6. Treated 100 gallons (spotted) MCA. Pulled tubing. 6. Treated formation w/21,000 gallons lease crude containing 1# sand & 0.1# Adomite/gallo in 3 stages using ball sealers. 7. Ran 3944' 2* RUE, 894 thd, tubing & hung & 3952'. 8. Ran 2* x 1 1/4* x 25' 3-Tube Fluid Packed Insert Pump & recovered load. 9. On OFT pumped 53 BOFD, no water, w/13-64* SPM. Gravity 35.1 deg. API. GOR 268. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: DF Elev. TD PBD Prod. Int. Compl Date Tbng. Dia Tbng Depth Oil String Dia Oil String Depth Perf Interval (s) Open Hole Interval Producing Formation (s) RESULTS OF WORKOVER: BEFORE AFTER Date of Test Oil Production, bbls. per day Gas Production, bbls. per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by (Company) OIL CONSERVATION COMMISSION I hereby certify that the information given above is true and complete to the best of my knowledge. Original Signed By Name Reg. C. Cabanies Reg. C. Cabanies	This is a Rep	ort of: (Check appropri	ate block)			
Detailed account of work done, nature and quantity of materials used and results obtaine 1. Ran tubing to PRTD (3972') & displaced water w/oil. 2. Spotted 100 gallons 7 1/2% MGA on bottom, Pulled tubing. 3. Perforated 5 1/2° casing 3932' - 3948' w/4 jet shets per foot. 4. Ran tubing to 3965' w/packer = 3960'. 5. Injected 100 gallons (spotted) MGA, Pulled tubing. 6. Treated formation w/21,000 gallons lease crude containing 1* sand & 0.1* Adomite/gallon in 3 stages using ball sealers. 7. Ran 3944' 2°, RBTE, 8rd thd, tubing & hung = 3952'. 8. Ran 2° x 1 1/4° x 25' 3-Tube Fluid Packed Insert Pump & recovered load. 9. On OFF pumped 53 BOFD, no water, w/13-64° SPM. Gravity 35.1 deg. AFI. GOR 268. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: DF Elev. TD PBD Prod. Int. Compl Date Tong. Dia Tong Depth Oil String Dia Oil String Depth Perf Interval (s) Open Hole Interval Producing Formation (s) RESULTS OF WORKOVER: BEFORE AFTER Date of Test Oil Production, bbls. per day Gas Production, bbls. per day Gravely Potential, Mcf per day Witnessed by (Company) I hereby certify that the information given above is true and complete to the best of my knowledge. Orkinal Signed By Rex C. Cabanies Orkinal Signed By Rex C. Cabanies	Begi	inning Drilling Operation	ıs	Ren	nedial Work	C
1. Ran tubing to FBTD (3972') & displaced water w/oil. 2. Spotted 100 gallons 7 1/2's MGA on botton, Pulled tubing. 3. Perforated 5 1/2' casing 3932' - 3948' w/4 jet shots per foot. 4. Ran tubing to 3965' w/packer # 3900'. 5. Injected 100 gallons (spetted) MGA. 6. Treated formation w/21,000 gallons lease crude containing 1# sand & 0.1# Adomite/galled in 3 stages using ball sealers. 7. Ran 3944' 2'', EUE, Brd thd, tubing & hung # 3952'. 8. Ran 2'' x 1 1/8'' x 25' 3-Tube Fluid Packed Insert Pump & recovered load. 9. On OPT pumped 53 BOPD, no water, w/13-64" SPM. Gravity 35.1 deg. API. GOR 268. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: DF Elev. TD PBD Prod. Int. Compl Date Thug. Dia Thug Depth Oil String Dia Oil String Depth Perf Interval (s) Open Hole Interval Producing Formation (s) RESULTS OF WORKOVER: BEFORE AFTER Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Poil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by (Company) I hereby certify that the information given above is true and complete to the best of my knowledge. Original Signed By Rer C. Cabaniss Original Signed By Rer C. Cabaniss	Plug	gging		* Oth	er Comple	tion
1. Ran tubing to PBTD (9972') & displaced water w/oil. 2. Spotted 100 gallons 7 1/2' MGA on botton, Pulled tubing. 3. Perforated 5 1/2' casing 3932' - 3948' v/4 jet shots per foot. 4. Ran tubing to 3965' v/packer # 3900'. 5. Injected 100 gallons (spotted) MGA. Pulled tubing. 6. Treated formation w/21,000 gallons lesse crude containing 1# sand & 0.1# Adomite/galled in 3 stages using ball sealers. 7. Ran 3944' 2", EUE, 8rd thd, tubing & hung # 3952'. 8. Ran 2" x 1 1/4" x 25' 3-Tube Fluid Packed Insert Pump & recovered load. 9. On OPT pumped 53 BOPD, no water, w/13-64" SPM. Gravity 35.1 deg. API. GOR 268. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: DF Elev. TD PBD Prod. Int. Compl Date Thug. Dia Thug Depth Oil String Dia Oil String Depth Perf Interval (s) Open Hole Interval Producing Formation (s) RESULTS OF WORKOVER: BEFORE AFTER Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Production, bbls. per day Gas-Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by (Company) I hereby certify that the information given above is true and complete to the best of my knowledge. Original Signed By Rer C. Cabaniss Original Signed By Rer C. Cabaniss	Detailed acco	ount of work done nature	and quantit	v of mate	rials used	and results obtained
Original Well Data: DF flev. TD PBD Prod. Int. Compl Date Tbng. Dia Tbng Depth Oil String Dia Oil String Depth Perf Interval (s) Open Hole Interval Producing Formation (s) RESULTS OF WORKOVER: BEFORE AFTER Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas-Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by (Company) OIL CONSERVATION COMMISSION I hereby certify that the information given above is true and complete to the best of my knowledge. Original Signed By Rex C. Cabaniss Name Rex C. Cabaniss	8. Ran 2" x 9. On OPT pu	1 1/4" x 25' 3-Tube Fluid imped 53 BOPD, no water, t	l Packed Inse	ert Pump & Gravity	35.1 deg. 1	oad. PI. GOR 268.
Tbng. Dia Tbng Depth Oil String Dia Oil String Depth Perf Interval (s) Open Hole Interval Producing Formation (s) RESULTS OF WORKOVER: BEFORE AFTER Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by (Company) OIL CONSERVATION COMMISSION I hereby certify that the information given above is true and complete to the best of my knowledge. Name Rex C. Cabanies				•		
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Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by (Company) I hereby certify that the information given above is true and complete to the best of my knowledge. Name Name Rex C. Cabaniss Rex C. Cabaniss	Open Hole In	nterval Pr	oducing For	matron (s	'	
Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by OIL CONSERVATION COMMISSION Name I hereby certify that the information given above is true and complete to the best of my knowledge. Name Name Rex C. Cabanies	RESULTS O	F WORKOVER:			BEFORE	AFTER
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Gas Well Potential, Mcf per day Witnessed by OIL CONSERVATION COMMISSION Name Original Signed By Name Rex C. Cabanise	Gas Product	ion, Mcf per day	·			
Witnessed by OIL CONSERVATION COMMISSION Name OIL CONSERVATION COMMISSION Name OIL CONSERVATION COMMISSION Name Rex C. Cabaniss Rex C. Cabaniss	Water Produ	action, bbls. per day			· · · · · · · · · · · · · · · · · · ·	
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	Name		Name	Rex C	. Cabaniss	Rex C. Cahanisa
	Title					

Company Shell Oil Company

Date