O. OF COPIES RECE	IVED		
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ANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OF	ICE	<u> </u>	
Operator			

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104 Supersedes Old C-104 and C-110

ANTAFE	REQUEST F	OR ALLOWABLE	Effective 1-1-65
FILE		AND HELD AND MATHEMAN OF A	.s
U.S.G.S.	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL SEA	
LAND OFFICE			
TRANSPORTER OIL	en e	water garage .	
GAS			
OPERATOR	1		
PRORATION OFFICE Description			
UNION OIL COM	PANY OF CALIFORNIA		
Address			
P. 0. Box 67	Midland, Texas	Other (Please explain)	
Reason(s) for filing (Check proper box)		·	
New Well	Change in Transporter of:	This change of	Operator will be
Recompletion	Oil Dry Gas	☐ ☐ Affective July	1, 1966
Change in Ownership X	Castrigueda Cas		
f change of ownership give name and address of previous owner	C. W. TRAINER P	. 0. Box 1100 Hobbs,	New Mexico
			N. N.
DESCRIPTION OF WELL AND L	Well No. Pool Name, Including Fo	ormation Kind of Lease	Lease No
Hume Queen Unit	3 Hume Queen	State, Federal	or Fee State
Location		000	West
լ 1980	Feet From TheLin	990 Feet From T	
Unit Letter;;	 ·	4-E NMPM, Lea	Coun
Line of Section 8 Tow	nship 16-S Range 34	4-Е , ммрм, 200	
DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	Address (Give address to which approv	ed copy of this form is to be sent)
Name of Authorized Transporter of Off	(L) 0. 00	B 0 Boy 1510	Midland, lexas
Texas-New Mexico Pip	eline Company	Address (Give address to which approv	ed copy of this form is to be sent)
Name of Authorized Transporter of Cas		Bartlesville, Oklahor	
Phillips Petroleum C	Ompany Unit Sec. Twp. Rge.	Is gas actually connected? Whe	en en
If well produces oil or liquids,	Omt 5501	Yes	May 1, 1963
give location of tanks.	K 8 16-3 34-L	<u></u>	
If this production is commingled wit	h that from any other lease or pool,	give comminging of	Plug Back Same Resty. Diff. Re
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. R
Designate Type of Completic	x = (X)		P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	3974
	1/11/59	4000	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	
	Hume-Queen	3940	Depth Casing Shoe
Perforations			3976
	<u> 3940 – 3956</u>	ND CEMENTING RECORD	
		DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE		
	8 5/8	262	225
	5 1/2	4000	200
	AT Y OWART E /Test must be	after recovery of total volume of load of	l and must be equal to or exceed top
. TEST DATA AND REQUEST F	OR ALLOWABLE able for this	denta or be for just at 100000	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	uji, etc.)
Date Little Men Off Lien			Choke Size
Length of Test	Tubing Pressure	Casing Pressure	3
Landin of 1999		722	Gas - MCF
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	
GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	DDIS. COMBINGTO MINOT	
		Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Coming Franchis former	
-		011 00115751	VATION COMMISSION
. CERTIFICATE OF COMPLIA	NCE	OIL CONSERV	
		APPROVED	, 19
	d regulations of the Oil Conservati	on II	
I hereby certify that the rules an			THE CONTRACT

Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Union Oil Company of California

Sill Sill Sill Sill Sill Sill Sill Sill
D. R. Bell D. Bul
 (Signature)
Area Production Superintendent
 (Tiala)

(Title)

July 1, 1966 (Date)

This form is to be filed in compliance with RULE 1104. TITLE .

If this is a request for allowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of conditions. Separate Forms C-104 must be filed for each pool in multip completed wells.