

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Shell Oil Company Box 845, Roswell, New Mexico  
(Address)

LEASE State W0 WELL NO. 2 UNIT L S 8 T-16-S R-34-E  
DATE WORK PERFORMED 1-4 thru 1-11-59 POOL Hume-Queen

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☒ Other Completion

Detailed account of work done, nature and quantity of materials used and results obtained.

1. Ran tubing to 3968' & spotted 100 gallons 7 1/2% MCA on bottom.
2. Pulled tubing.
3. Perforated 5 1/2" casing 3940' - 3956' w/2 jet shots per foot.
4. Treated formation w/20,000 gallons lease crude containing 2# sand & 0.1# adomite/gallon. Overflushed w/23 BO.
5. Ran 127 jts. (3938') 2 3/8" tubing & hung @ 3947'. Seating Nipple @ 3909' - 3910'.
6. Ran 1 1/4" x 2" x 18" 3-Tube Pump & recovered load.
7. On OPT pumped 206 BOPD (based on 43 BO in 5 hours) no water w/13-54" SPM. Gravity 36.8 deg. API.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by \_\_\_\_\_

(Company)

OIL CONSERVATION COMMISSION

Name \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Original Signed By  
Name Rex C. Cabaniss

Position District Exploitation Engineer

Company Shell Oil Company