HOBBSrpp G-103 (Revised 5-85)

## NEW MEXICO OIL CONSERVATION COMMISSIONS AUS 15 AM 10:33

(Submit to appropriate District Office as per Commission Rule 1106)

	Box 845, Roswell dress)	.,		
·	•	c <b>0</b>	T -16-S	R <b>-34-e</b>
		S 8	1 -10-9	_ R - 34-1
DATE WORK PERFORMED 8-1 thru 8-10-	-58 POOL	Hume-Queen		
This is a Report of: (Check appropriate	block) I P	ecults of T	est of Ca	sing Shut-of
this is a Report of: (Check appropriate	block)R	esuits of 1	est of Ca	sing bude-or.
Beginning Drilling Operations	R	emedial Wo	ork	
Plugging	X	ther Comp	letion	
Ran tubing open-ended to PBTD (3980').  Displaced water w/oil. Spotted 100 galls.  Raised tubing to 3850' & perforated 5 linjected "spotted" MCA.  Lowered tubing to 3974', set packer so swabbed at rate of 7 BOPD, no water.  Unseated packer & pulled tubing.  Treated formation via casing w/24,000 galls.  Adomite/gallon in 2 stages using ball cleaned out 9' sand.  Ran 125 jts. 2" EME, 8rd thd, tubing & Ran 2" x 1 1/4" x 25' 3-Tube Fluid Packer.	1/2" casing 3938 3849'. gallons lease cr sealers. Overf1 hung @ 3893'.	ude contain: ushed w/30 l	ing 1# san 80.	
P. On OPT pumped 152 BOPD, cut 0.3% BS, w	/13.5-64" SPM.		deg. API.	
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