ſ	NO. OF COPIES RECEIVED	· /	· ~	
-	DISTRIBUTION	NEW MEXICO OIL COM	SERVATION COMMISSION	Form C-104
	SANTA FE		DR ALLOWABLE	C. Supersedes Old C-104 and C-110 Effective 1-1-65
	FILE			œ
-	U.S.G.S.	AUTHORIZATION TO TRAN	SPORT OIL AND NATURALIC	50
$\left \right $	OIL			
	TRANSPORTER GAS			
ļ	OPERATOR			
1.	PRORATION OFFICE			
	UNION OIL COMPANY OF CALIFORNIA			
	Address P. O. Box 671	Midland, Texas		
	P. U. DOX D/1 Privility fortune Other (Please explain)			
	change in Transporter of: This change of Operator will be			
	tecompletion on effective July 1, 1966			
	Change in Ownership			
	f change of ownership give name C. W. TRAINER P. O. Box 1100 Hobbs, New Mexico			
Ħ	DESCRIPTION OF WELL AND L	EASE	mation Kind of Lease	Lease No.
	Lease Name	Well No. Pool Name, Including For 15 Hume Queen	State, Federal	C+++
	Hume Queen Unit			
	Unit Letter F 2310	Feet From The North Line	and Feet From T	heWest
		74	-E , _{NMPM} , Lea	County
	Line of Section 8 Town	nship 10-5 Range 34		
III.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	Address (Give address to which approv	ed copy of this form is to be sent)
	Name of Authorized Transporter of Oil	or Condensate	Address for the address of the	
	This is a water inje	inghead Gas or Dry Gas	Address (Give address to which approv	ed copy of this form is to be sent)
	If well produces oil or liquids, Unit Sec. Twp. Rge. Is gas actually connected? When			
	give location of tanks.			
IV	If this production is commingled with COMPLETION DATA			Plug Back Same Res'v. Diff. Res'v.
•••	Designate Type of Completio		New Well Workover Deepen	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
		9/22/58	. 3972	3972 Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation Queen - Hume	Top Oil/Gas Pay 3931	
	Perforations	Queen name		Depth Casing Shoe
	3931 - 3947			
		TUBING, CASING, AND	DEPTH SET	SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE		
		8 5/8 @	283	200
		<u>5 1/2</u> ©	3972	150
		OD ATTOWARTE (Test must be af	ter recovery of total volume of load oil	and must be equal to or exceed top allow-
V	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top uncomposition of the depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.)			
	Date First New Oil Run To Tanks Date of Test		Producing Method (Flow, pump, gus	j., e.c.)
		Tubing Pressure	Casing Pressure	Choke Size
	Length of Test			Ggs - MCF
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gan-Mor
	GAS WELL			Gravity of Condensate
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Mothod (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	Lesting Method (pilot, back pil)			
v	I. CERTIFICATE OF COMPLIAN	CE		ATION COMMISSION
•			APPROVED	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			<u> </u>
			BY	
	This form is to be filed in compliance with RULE 1104.			compliance with RULE 1104.
			well, this form must be accompanied by a table 111. tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
	(Signature) Area Production Superintendent			
	(Tizle)			
	July 1, 1966			
	([)ate)	Separate Forms C-104 mu completed wells.	ist be filed for each pool in multiply
			Combigier Merres	