io. 3, from nclude data Io. 1, from Io. 2, from	on rate of w	ater inflow and	IMPOR: elevation to which w 	TANT WATER (SANDS CUT AND PULLED FROM	fcet	IONS	
io. 3, from nclude data Io. 1, from No. 2, from No. 3, from No. 4, from	on rate of w	ater inflow and	IMPOR: elevation to which w 	TANT WATER (vater rose in hole.	SANDS D CUT AND PULLED FROM	feet	IONS	
 a. 3, from a. 1, from a. 2, from b. 3, from c. 4, from 	on rate of w	ater inflow and	IMPOR/ elevation to which w 	TANT WATER (vater rose in hole.	SANDS D CUT AND PULLED FROM	feet	IONS	
 a. 3, from actude data a. 1, from a. 2, from b. 3, from c. 4, from 	on rate of w	ater inflow and	IMPOR/ elevation to which w 	TANT WATER (vater rose in hole.	SANDS D CUT AND PULLED FROM	feet		
 b. 3, from b. 1, from c. 1, from c. 2, from c. 3, from c. 4, from 	on rate of w	ater inflow and	IMPOR/ elevation to which w 	TANT WATER (vater rose in hole.	SANDS D CUT AND PULLED FROM	feet		
 a. 3, from a. 1, from a. 2, from b. 3, from c. 4, from 	on rate of w	ater inflow and	IMPOR/ elevation to which w toto tototototo	TANT WATER (vater rose in hole.	SANDS D CUT AND PULLED FROM	feet		
 b. 3, from clude data b. 1, from c. 2, from c. 3, from 	on rate of w	ater inflow and	IMPOR/ elevation to which w to toto to	TANT WATER (5AND5	fcet		
 3, from clude data 1, from 2, from 3, from 	on rate of w	ater inflow and	IMPOR/ elevation to which w to toto	TANT WATER (SANDS	fcet		
 a. 3, from clude data b. 1, from b. 2, from 	on rate of w	ater inflow and	IMPOB: elevation to which w to	TANT WATER ! vater rose in hole.	SANDS	feet		
o. 3, from actude data o. 1, from	on rate of w	ater inflow and	IMPOB: elevation to which w	TANT WATER ! vater rose in hole.	SANDS	fcet		
o. 3, from nclude data	on rate of w	ater inflow and	IMPOR: elevation to which w	TANT WATER S	SANDS			
o. 3, from			IMPOR	TANT WATER (SANDS		to	
2, from3, from		to		NO. O, I	from		to	
). 2, from				No 6			**	
		to		No. 5, 1	1rom			** *********************************
. 1, from	3734	to	3947	No. 4, 1	f ro m		t0	·····
			OIL	SANDS OR ZO				
vation abov	re sea level at	t Top of Tubing	Head.					
	ing Contract		ing. Your Manda					
lling Comr	nenced	me 7, 17	99	9 Drilling	was Completed		- 	, 19
Section	8	If Sta	te Land the Oil and	Gas Lease No. is			•••	
11 is	10	feet from		line and		feet from	n	
				Pool,				Соч
		Company or Operat	or) -¼ of¼	of Sec.	т.	(1.415) 1.66	R	, NM I
	WELL CORF		or)					
	REA 640 ACRI		of the Commiss	ion. Submit in Q	UINTUPLICA.	IE. 11 U.		
			later than twen	t Office, Oil Con ty days after com	pletion of well.	Follow instruct	tions in Ku	C-101 was sent les and Regulati submit 6 Copis
╶┼╌┼╼		+-+-	1059 1	SEP 17 AM	WELLSR	ECORD		
1 1		-+	HC	OBBS OFFIC	E OCC			
					Santa Fe, Ne	w Mexico		
<u> </u>				ew mexico				

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Presed 8-18-52 with 30,000 millions longs and 32,000/ mmi down ight easing at 17-5 hoursile per minute - Hen Presence Mill 297, Him Presence 2090, through 11 builds performations 2020-2017 - Performent with 200 mil and 40 well.

1. 26 Deren 9-34-28-

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4 7/1/1

CORD OF DRILL-STEM AND SPECIAL T

3

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

		TOOLS	USED	
Rotary tools w	vere used from	feet to	feet, and from	feet tofeet.
Cable tools we	ere used from	feet to	feet, and from	feet tofeet.
		PRODU		teet.
Dut to Doub	•			
	ing September 16,			
OIL WELL:	The production during the first	24 hours was		liquid of which
	was oil;%	was emulsion:	0/2	% was sediment. A.P.I.
	Grouitu AD			was sediment. A.P.I.
	Gravity			
GAS WELL:	The production during the first	24 hours was		barrels of
	liquid Hydrocarbon. Shut in Pre			
Length of Tir	ne Shut in			
			· .	
PLEASE	INDICATE BELOW FORMAT	TION TOPS (IN CONF	OBMANCE WITH GEOG	RAPHICAL SECTION OF STATE):
	Southeastern N			Northwestern New Mexico
		P	т.	Ojo Alamo
			Т.	
		,		Q
T. 7 Rivers	755		Т.	
	3644		т.	
	and a state of the		т.	L CHIT LOOKOUL
T. San Andre	Perroes			
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		T		
				Penn
			т. т.	***************************************
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T. Miss				

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 210 1545 2755 3044 3396 3472 3644 3694 3694 3931 3947	210 1545 2775 3044 3396 3472 3644 3694 3694 3931 3947 3972	210 1335 1210 209 352 76 172 50 237 16 25	Galiako ani Sani Rofbod & anni Ankudrito & anli Sani uitk akalo & salt Ankutrito & dolomito Sani uitk delamito strin Ankyurito ani delamito Roi sani Delamito ani Ankutrito Sani Saniy Delamito				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct second of the well and all work done on it so far as can be determined from available records.

Company or Operator	C. N. Trainer Address Bez 2222, Hobbs, New Mexico
Name Co Wo Ersting	Position or Title