| MISCELLANEOUS REPORTS ON WEILS : M - 33 (Submit to appropriate District Office as per Commission Rule 106) COMPANY | | | CO OIL COM | | TION CON | AM ISSIO | N | n C-103 sed 3-55) | |
|--|--|---|--|---------------------------------------|---|---|---|--|--|
| COMPANY Shell Oll Company Box 845, Roswall, kew Hexico [Address] LEASE State ML WELL NC. 2 UNIT S 9 T-16-S R-34-Z DATE WORK PERFORMED 1-22 thru 3-11-59 POOL Rume-Queen (Undesignated) This is a Report of: (Check appropriate block) Results of Test of Casing Shut-off Beginning Drilling Operations Remedial Work Plugging X Other Temporarily Abandoned Detailed account of work done, nature and quantity of materials used and results obtained. Remedial Work I. Ran tubing to FPT (b007) & spotted 10 blos. Lesse crude contenting 0.1# Adomite/gallon on bottom. Performation S w/100 gallons acid. Set cementer Set deal 100% with explicate the state. Washed Performation w/150 gallons acid. Set deal equeese w/2500 pd for 20 minutes. OK. This is a state with the 3926 w/16 kplase. (F.I. Gan) Set deal equeese w/2500 pd for 20 minutes. Set deal equeese w/2500 pd for 20 minutes. Washed eperformation w/15 gallons BDA & injected 75 gellons. Set deal with with weight. Set deal equeese w/2500 pd for 20 minutes. Tested squeese w/2500 pd for 20 minutes. OK. Set deal equeese w/2500 pd for 20 minutes. Set deal equeese w/2500 pd for 20 m | (C 1 | | | | | | 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - | | |
| (Address) LEASE WELL NO. 2 UNIT S 9 T-16-S R-34-E DATE WORK PERFORMED 1-22 thru 3-11-59 POOL Rume-queen (Undesignated) This is a Report of: (Check appropriate block) Results of Test of Casing Shut-off Beginning Drilling Operations Remedial Work Plugging X Other Temporarily Abandoned Detailed account of work done, nature and quantity of materials used and results obtained nature and quantity of materials used and results obtained 1 Ran tubing to PERD (MOT') & spotted 10 bile, lease crude containing 0.14 Adomite/gallon no bottom. Fulled tubing. 2. Performations w/100 gallone scid. 1. Subbed 1005 weter. Set casing 39,15' w/6 shots. 5. Waehed perforations w/100 gallone scid. 1. Subbed 1005 weter. Set off the difference of the difference of the difference. 7. Perforsted \$ 39,15' w/6 holes. (F.I. Gon) Set off rest of 20 performation w/15 gallone. 10. Waehed perforation w/15 gallone SDA & injected 75 gallone. Set tube difference of the diffe | (Subm | nt to appropriat | e District O | ttice as | per Comn | nission 1 | Rule 1106) | | |
| LEASE State ML WELL NO. 2 UNIT S 9 T ^{-16-S} R ^{-3j-E} DATE WORK PERFORMED 1-22 thru 3-11-59 POOL Hume-(ueen (Undesignated) This is a Report of: (Check appropriate block) Results of Test of Casing Shut-off Beginning Drilling Operations Remedial Work Plugging X Other Temporarily Abandoned Detailed account of work done, nature and quantity of materiais used and results obtained. Remedial Work Plugging X Other Temporarily Abandoned Detailed account of work done, nature and quantity of materiais used and results obtained. Remedial Work Plugging X Other Temporarily Abandoned Detailed account of work done, nature and quantity of materiais used and results obtained. Remedial Work Phase perforation w/DO gallone said. Set omember % [30] % 10 % auesed perforations/L5 \$ex. cement. Set omember % [30] % 16 holes. (R. don) Set omember % [30] % 16 holes. Ne. Manded 1005 & Work (Particel A to pulse the interval for a minutes. Ne. Ne. Beginning Dods & Pong. (Particel A to pulse the interval for a pulse the interval for a pulse interval for a pulse interval for a pulse interval for | COMPANY | | | | Box 845, Roswell, New Mexico | | | | |
| DATE WORK PERFORMED 1-22 thru 3-11-59 POOL Hume-Gueen (Underignated) This is a Report of: (Check appropriate block) Results of Test of Casing Shut-off Beginning Drilling Operations Remedial Work Plugging Tother Temporarily Abandoned Detailed account of work done, nature and quantity of materials used and results obtained. Remuting PFTD (LOOT) & spotted 10 bbls. Lesse crude containing C.1# Adomite/gallon on bottom. Pulled tubing. Set comenter 3 L91' % squeezed perforations w/L5 ex. coment. Set comenter 3 L91' % squeezed perforations w/L5 ex. coment. Set comenter 3 L91' % agueszed perforations w/L5 ex. coment. Set comenter 3 L91' % agueszed perforations w/L5 ex. coment. Set comenter 3 L91' % agueszed perforations w/L5 ex. coment. Tested squeeze w/L500 pef for 20 minutes. OK. Bubiced water w/O1 & pulled tubing. Perforated 9 39L5' w/6 holse. (F.I. Gun) Neaked perforation w/T5 gellons EDA & injected 75 gellons. Remotion with gell with ge | | | | | , | | | _ | |
| This is a Report of: (Check appropriate block) Results of Test of Casing Shut-off Beginning Drilling Operations Remedial Work Plugging X_Other_Temporarily Abandoned Detailed account of work done, nature and quantity of materials used and results obtained. 1. Ran tubing to PETD (hoO?) & spotted 10 bbls. lesse crude containing 0.1# Adomite/gallon on bottom. Pulled tubing. 2. Perforated 5 1/2" casing @ 39b? w/6 shots. 3. Washed perforations w/100 gallons acid. 1. Swabbed 100% water. 5. Set comenter @ hpl?! & equeesed perforationsw/h5 sx. cement. 6. Ran bit to 3922' & drilled cement plug & washed to bottom. 7. Tested squeese w/1500 psi for 20 minutes. 0%. 10. Weaked perforstion w/15 gallons EDA & injected 75 gellons. 11. Ran tubing, Rode & Pump. 12. Pulled rods, pump & tubing. 9. Perfored all year on tubing stude. 13. Pulled rods, pump & tubing stude. 14. Placed valve on tubing stude. 15. Wall Temporarily Abandonad 3-11-59. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: DF Elev. TD Theng. Dia Tbng Depth Oil String Dia Oil String Depth Perforee AFTER Date of Test O | LEASE | State WL | WELL NO | D2 | UNIT | s 9 | T -16- S | <mark>-34-Е</mark> | |
| Beginning Drilling Operations Remedial Work Plugging Image: Control of Work done, nature and quantity of materials used and results obtained Detailed account of work done, nature and quantity of materials used and results obtained Image: Remedial Work Im | DATE WOR | K PERFORME | 1-22 thru | 3 -11- 59 | POOL | Hume-Qu | ieen (Undesi | ignated) | |
| Plugging Image: Temporarily Abandoned Detailed account of work done, nature and quantity of materials used and results obtained 1. Ran tubing to PERD (h007') & spotted L0 bble. lesse crude containing 0.1# Adomite/gallon on bottom. Pulled tubing. 2. Ferforated 5 1/2" casing % 39L9' w/6 shots. 3. Washed perforations w/100 gallons acid. 4. Subbed 1005 water. 5. Set cenenter # 191' & squeezed perforations w/15 sx. cement. 6. Ran bit to 3922' & drilled cesent plug & washed to bottom. 7. Tested squeeze w/1500 pei for 20 minutes. OK. 9. Perforated # 39L5' w/6 holes. (F.I. Gun) 10. Washed perforation w/75 gallons BLA & injected 75 gallons. 11. Ran tubing, Rods & Purp. 22. Purped 1005 %4. 12. Pulled rods, pump & tubing. 13. Pulled rods, pump & tubing. 14. Placed valve on tubing.ed. 15. Wall Temporarity Abandoned 3-11-59. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY 0riginal Well Data: DF Elev. TD Tbng. Dia Tbng Depth Oil String Dia Oil String Depth Perf Interval (s) Open Hole Interval Producing Formation (s) Production, bbls. per day Gas Orl Ratio, cu ft. per bbl. Gas Well Potential, Mc | This is a R | eport of: (Chec | k appropria | te block |) F | lesults o | f Test of C | asing Shut-off | |
| Detailed account of work done, nature and quantity of materials used and results obtained 1. Ran tubing to PETD (h007') & spotted 10 bils. 2. Perforated 51/2" casing 3919' w/6 shots. 3. Washed perforations w/100 gallons acid. 1. Subbed 100% water. 5. Set Gementer * 191' & squeezed perforations w/15 sx. cement. 6. Ran bit to 3922' & drilled cement plug & washed to bottom. 7. Tested squeeze w/1500 pdf for 20 mintes. 8. Displaced water w/oil & pulled tubing. 9. Perforated @ 3915' w/6 holes. (F.I. Gun) 10. Washed perforation w/15 gallons EDA & injected 75 gellons. 11. Ran tubing, Rods & Fump. 2. Pumped 100% Swi. 13. Pulled rods, pump & tubing. 14. Placed valve on tubing sud. 15. Mell Temporarily Abandoned 1-11-59. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: DF Elev. TD 15. Mell Temporarily Abandoned 1-11-59. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: DF Elev. TD PBD Prod. Int. Compl Date Tbng Depth Oil String Dia Open Hole Interval Producing Formation (s) RESULTS OF WO | В | eginning Drillin | g Operations | i | F | temedial | Work | | |
| 1. Ran tubing to PETD (h007') & spotted 10 bbls. lease crude containing 0.1# Adomite/gellon on bottom. Pulled tubing. 2. Perforated 5 1/2" casing @ 39h9' w/6 shots. 3. Washed perforations w/100 gellons actd. 4. Subbed 1003 water. 5. Set cementer # h91' & squeezed perforations v/h5 sx. cement. 6. Ran bit to 3922' & drilled cement put & vashed to bottom. 7. Tested squeeze w/1500 psi for 20 minutes. 0K. 8. Displaced water w/oil & pulled tubing. 9. Perforated @ 3915' w/6 holes. (F.I. Gun) 10. Washed perforation w/75 gellons EDA & injected 75 gellons. 11. Ran tubing, Rode & Pump. 12. Pumped 1003 SM. 13. Pulled rode, pump & tubing. 14. Placed valve on tubing Sush. 15. Weil Temporarily Abandoned 3-1-59. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: DF Elev. TD PBD Prod. Int. Compl Date Tbng, Dia Tbng Depth Oil String Dia Oil String Depth Perf Interval (s) Open Hole Interval Open Hole Interval Producing Formation (s) RESULTS OF WORKOVER: BEFORE Bate of Test Gas Production, Mcf per day | P1 | lugging | | | X |)ther | femporarily | Abandoned | |
| DF Elev. TD PBD Prod. Int. Compl Date Tbng. Dia Tbng Depth Oil String Dia Oil String Depth Perf Interval (s) | 6. Ran bit t 7. Tested so 8. Displaced 9. Perforate 10. Washed perforate 11. Ran tubin 12. Pumped 10 13. Pulled ro 14. Placed van 15. Well Temp FILL IN BI | o 3922 [†] & drille ueeze w/1500 psi water w/oil & p d @ 3945 [†] w/6 ho orforation w/75 g ng, Rods & Pump. 0% SW. ods, pump & tubir lve on tubing su orarily Abandone ELOW FOR REM | d cement plu for 20 minu pulled tubing ples. (F.I. G callons BDA & | g & wash tes. Of un) injecte | ed to bott | om. ms. Eg Eli di | | | |
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| Perf Interval (s) Open Hole Interval Producing Formation (s) RESULTS OF WORKOVER: BEFORE Date of Test | | | | | | | | | |
| Open Hole Interval Producing Formation (s) RESULTS OF WORKOVER: BEFORE Date of Test | | | | | , | 1999-1999 - 1999 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1 | Ū. | · ···································· | |
| Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by OIL CONSERVATION COMMISSION I bereby certify that the information given | Open Hole | Interval | Prod | lucing F | ormation | (s) | n van geschungen geschen klassen och ander geschen van geschen klassen van de solen van de solen van de solen v An gester var met met solen van sechen in de solen geschen statististististististististististististist | | |
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| Water Production, bbls. per day Gas-Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by | | | | | | an daning geographic geodes of URB and | 447-959 bas | | |
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| Title Position District Exploitation Engineer Date Company Shell Oil Company | | | - | | Position District Exploitation Engineer | | | | |