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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		OIL WELL ☒		GAS WELL ☐		DRY ☐		OTHER ☐							
b. TYPE OF COMPLETION		NEW WELL ☐		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☒		DIFF. RESVR. ☐		OTHER ☐			
2. Name of Operator Hanson Oil Corporation												7. Unit Agreement Name			
3. Address of Operator P.O. Box 1515, Roswell, New Mexico 88201												8. Farm or Lease Name York			
4. Location of Well												9. Well No. #1			
UNIT LETTER <u>N</u> LOCATED <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM												10. Field and Pool, or Wildcat Edison-Queen			
THE <u>West</u> LINE OF SEC. <u>12</u> TWP. <u>16S</u> RGE. <u>34E</u> NMPM												12. County Lea			
15. Date Spudded 10-11-75		16. Date T.D. Reached 10-17-75		17. Date Compl. (Ready to Prod.) 2-23-76		18. Elevations (DF, RKE, RT, GR, etc.) 4066 GL		19. Elev. Casinghead							
20. Total Depth 4234'		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools Cable Tools → 0-4234'		25. Was Directional Survey Made No							
24. Producing Interval(s), of this completion — Top, Bottom, Name 4109-4330' — Penrose												27. Was Well Cored			
26. Type Electric and Other Logs Run Gamma Ray Correlation Log															
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
13 3/8"		48#		341'		17 1/2"		300 sx. circ.							
8 5/8"		24# & 32#		4597'		12 1/2"		3600 sx.							
29. LINER RECORD															
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
										2 3/8"		4086'			
30. TUBING RECORD															
31. Perforation Record (Interval, size and number)															
4110-26' = 32 holes															
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.															
DEPTH INTERVAL										AMOUNT AND KIND MATERIAL USED					
4110-26										3200 gal. 15% N.E. acid					
33. PRODUCTION															
Date First Production 3-5-76		Production Method (Flowing, gas lift, pumping — Size and type pump) Pump								Well Status (Prod. or Shut-in) Prod.					
Date of Test 3-5-76		Hours Tested 24		Choke Size ---		Prod'n. For Test Period →		Oil — Bbl. 8		Gas — MCF ---		Water — Bbl. 8		Gas — Oil Ratio ---	
Flow Tubing Press. Nil		Casing Pressure 40#		Calculated 24-Hour Rate →		Oil — Bbl. 8		Gas — MCF ---		Water — Bbl. 8		Oil Gravity — API (Corr.) 38			
34. Disposition of Gas (Sold, used for fuel, vented, etc.)												Test Witnessed By Hoyt Andrews			
35. List of Attachments No Inclination reports															
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.															
Vice President/Production												DATE 6-16-76			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1747	2957	1210	Anhydrite				
2957	3826	869	Yates				
3826	4109	283	Queen				
4109	4330	221	Penrose				