

NEW MEXICO OIL CONSERVATION COMMISSION

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SANTA FE

FILE

U.S.G.S.

LAND OFFICE

OPERATOR

5a. Indicate Type of Lease

State ☐

Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator

Hanson Oil Corporation

3. Address of Operator

P.O. Box 1515, Roswell, New Mexico 88201

4. Location of Well

UNIT LETTER N 660 FEET FROM THE South LINE AND 1980 FEET FROM
THE West LINE, SECTION 12 TOWNSHIP 16-S RANGE 34-E N.M.P.M.

7. Unit Agreement Name

8. Farm or Lease Name

York

9. Well No.

#1

10. Field and Pool, or Wildcat

Wildcat

15. Elevation (Show whether DF, RT, GR, etc.)

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOBS ☐

OTHER Re-completion ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-17-75 Fluid Level 800' from surface. Swabbed 15 bbls. water in 7 hrs., leaves 138 bbls. load to recover. Released pkr., pulled out of hole, run Howco EZ drill bridge plug on 2 7/8" tbg. Set Bridge plug @ 4234, dumped 10 sx. cement on top of plug.

10-18-75 Pulled out of hole w/ pkr., picked up Western Wireline Co., perforated 2 holes per foot w/ West Jet Magnum from 4100-26', total of 32 holes. Run Howco RTTS pkr. @ 4139'. Spotted 200 gal., 15% N.E. acid over perfs., pulled 3 jts. of tbg., set pkr. @ 4046'. Broke down formation 2000 PSI, acidized w/ 3000 gal. 15% N.E. acid @ 6 bbls. per min.. Average 2500 PSI. Dropped 40- 7/8" Ball Sealers. ISIP 2100, 15 min. 1600, total load 122 bbls.. Started swabbing, recovered 43 bbls. in 4 1/2 hrs.. Fluid level 300' above seating nipple, leaves 79 bbls. to recover. Shut down.

10-21-75 Fluid level 1200' above seating nipple. Swabbed 7 bbls. in 1 hr., swabbed dry, made 1 run per hour, fluid level 50' above seating nipple. Rigged up Halliburton, fractured well w/12000 gal. gelled water, 8000# 20/40 sand, 7000# 10/20 sand @ 16bbls. per min. @ 3800 PSI, ISIP 2300, 5 min. 2200, 15 min. 2100. Shut in overnight.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

Ray W. Williams

TITLE

Vice President/Production

DATE

1/19/76

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: