

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Hanson Oil Corporation	5. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 1515, Roswell, New Mexico 88201	7. Unit Agreement Name
4. Location of Well UNIT LETTER N 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 12 TOWNSHIP 16-S RANGE 34-E NMPM.	8. Farm or Lease Name York
	9. Well No. #1
	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-12-75 Run 7 7/8" bit, drilled out cement plug, surface to 30'. Ran 4 3/4" OD Drill collars, 131 jts. of 2 7/8" tbg., tagged cement plug @ 4230' drilled to 4320'. Ran bit to 4475', drilled cement 4475'-4580', circ. hole clean.

10-13-75 Shut down.

10-14-75 Pulled out of hole, laid down drill collars. Run Gamma Ray Correlation Log. Perforated 2 holes per foot @ 4554-70'. Run 8 5/8" pkr. to 4570'. Spotted 150 gal. 15% N.E. acid. Set pkr. @ 4455'. Broke down formation @ 2200 P.S.I., acidized w/ 1500 gal. 15% N.E. acid @ 4 bbls. per min. 3000 P.S.I.. Fracted w/ 5000# 20/40 sand, 5000 gal. gelled water, 5000# 10/20 sand, 5000 gal. gelled water @ 18 bbls. per min. @ 5100 P.S.I.

I.S.I.P.- 3300 P.S.I.
5 min. - 3000 P.S.I.
15 min. - 2900 P.S.I.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Kay Mills TITLE Vice President/Production DATE 10-16-75

APPROVED BY Jerry Lipton TITLE SUPERVISOR DATE OCT 21 1975

CONDITIONS OF APPROVAL, IF ANY: